

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0504364B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SOUTH BOYD FEDERAL COM 14H

2. Name of Operator

PERCUSSION PETRO OPERATING LLC

Contact: MICHAEL MARTIN

E-Mail: Michael@percussionpetroleum.com

9. API Well No.

30-015-44881-00-X1

3a. Address

919 MILAM STREET SUITE 2475
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-974-6817

10. Field and Pool or Exploratory Area
GLORIETTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T19S R25E NENE 333FNL 630FEL
32.623505 N Lat, 104.465981 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Percussion Petroleum previously requested and was granted permission to flare gas at the South Boyd Federal Com Facility for 180 days while awaiting a pipeline connection EC Transaction#457948 3-19-2019. All gas flared is metered and reported on the OGOR as per BLM requirements.

Due to equipment constraints at the South Boyd facility, the produced gas from the South Boyd Federal Com 14H well API 3001544881 must be flared through additional equipment installed on the adjoining Pan Canadian B3 API 3001525311 wellsite location Fed Lse# NMNM0504364B. All of the gas being flared from the 14H well is first metered at the South Boyd facility before flowing to the Pan Canadian B3 wellsite flare. The only gas being flared at the Pan Canadian B3 wellsite is exclusively from the South Boyd Federal Com 14H well.

Ongoing discussions with a 3rd Party gathering company are nearing completion to connect the South

Accepted for record
4/11/19 ABNMOCDNM OIL CONSERVATION
ARTESIA DISTRICT

APR 01 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459013 verified by the BLM Well Information System
For PERCUSSION PETRO OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/26/2019 (19PP1453SE)

Name (Printed/Typed) DAVID HARSELL

Title CONSULTANT

Signature (Electronic Submission)

Date 03/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Approved By

Petroleum Engineer
Carlsbad Field Office

MAR 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #459013 that would not fit on the form

32. Additional remarks, continued

Boyd facility and begin selling gas.

The estimated gas volume being flared from the 14H well is 2000 MCFD.

This circumstantial flare will last longer than a 24 hr period and more than the 144 cumulative hrs authorized under NTL4AIII.A. All flare volumes will be metered and reported on the OGOR.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.