

Submit To Appropriate District Office
Two Copies
District I
7625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44489
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Freedom 36 State SWD
6. Well Number:
#1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld Suite 600, Midland TX 79701

11. Pool name or Wildcat
SWD; Devonian- Silurian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	24S	26E		1300	S	660	W	Eddy
BH:										

13. Date Spudded 04/28/2018
14. Date T.D. Reached 06/06/2018
15. Date Rig Released 06/10/2018
16. Date Completed (Ready to Produce) 7/22/2018- Turn to Injection
17. Elevations (DF and RKB, RT, GR, etc.) 3387
18. Total Measured Depth of Well 13575'
19. Plug Back Measured Depth
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Electric Logs

22. Producing Interval(s), of this completion - Top, Bottom, Name
Injection Interval- 12635'-13575'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
S 20" J-55	94# J	461'	26"	1320 sks C	589 sks, TOC 0'
I 13 3/8" J-55	61#	2103'	17.5"	1945 sks C	526 sks, TOC 0'
D 9.625" L-80	53.5#	11023' /DV Tool @ 1920'	12.25"	2020 sks/425 sks H	228 sks TOC 1920'/ 97 sks TOC 0'
P 7" TieBack L-80	29#	10080'	8.5"	1150 sks H	110 sks, TOC 0'

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	10080'	12635'	365 sks, TOC 10130		4 1/2"	12613'	12613'

26. Perforation record (interval, size, and number)
None- Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By
MIT Witnessed by Gilbert Cordero

31. List Attachments
C-102, C-103, MIT

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Amithy Crawford
Printed Name Amithy Crawford
Title Regulatory Analyst
Date 9/26/2017
E-mail Address acrawford@cimarex.com

