Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, witherars and Natural Resources						1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division					30-015-45092								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St				r.		2. Type of Lease  ✓ STATE ☐ FEE ☐ FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N						State Oil & Gas Lease No.					
		LETIO	N OR F	RECO	MPL	ETION REI	POR	T A	NE	LOG							
4. Reason for fil	Ü	DODT (Fill	in bassa d						Lease Name or Unit Agreement Name     RICK DECKARD 4 WA STATE								
C-144 CLOS	│ │					xes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. Well Number:						
7. Type of Comp	pletion: WELL	□worke	OVER 🗆	sure report in accordance with 19.15.17.13.K NMAC)  □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR					L OTHER APR 1 1 2019								
8. Name of Opera	<sup>ator</sup> Ma	rathon Oi	l Permia	n LLC				•				9. OGRID 372098					
10. Address of O	perator				uston,	TX 77056						11. Pool name or Wildcat DISTRICT II-ARTESIA O.C.L PURPLE SAGE; WOLFCAMP (GAS)					
12.Location	Unit Lt	Secti	on	Towns	hip	Range	Lot			Feet from th	he				E/W I		County
Surface:	Р		4	25	ss	28E				520		FSL	1260		F	EL	EDDY
BH:	Α		4	25	S	28E				285		FNL 333		F	EL	EDDY	
13. Date Spudded 9/17/2018						2/2	(Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 2963' GL					2963' GL					
18. Total Measur	cd Depth <b>4420'</b> /			19. P	lug Bac	k Measured Dep	oth		20.	Was Directi		ıl Survey Made? es		21. Ty <sub>l</sub>		ic and Or IUD GF	ther Logs Run
22. Producing Int 9950' - 14	terval(s),	of this com	-	op, Bot	tom, Na	ime		1					1,				
23.	<del> </del>				CAS	ING REC	ORD	(Re	еро	ort all str	ing	gs set in we	ell)				
CASING SI	ZE		GHT LB./F			DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8 9 5/8			.5# J55					17 1/2		475 707							
7			6# J55 9# P110					12 1/4 8 3/4		860 <b>C</b> 920 <b>C</b>		<del></del> -	$-\varkappa$	h			
L1 4.5	0		.5P	110				6.125			530 HTOC		90.	501	<del>y</del>		
24.	₩				LINII	ER RECORD					25		unn	VC PEC	CORD		
SIZE	TOP		ВОТ	ТОМ	LINI	SACKS CEMI	ENT	SCRI	EEN	1	25. SIZ				PACK	ER SET	
4 1/2		9050		14406	3	530											
6.125	Щ.																
26. Perforation				nber)			-				FR	ACTURE, CE					
9950' - 1429	1'; 0.36	"; 648 sh	ots		DEPTH INTERVAL 9950' - 14291'						AMOUNT AND KIND MATERIAL USED 10,970,640 lbs - 40/70; 100 Mesh						
							-			11201			12506 gal - 15% HCl Acid				
28.							PDO	ni	C	FION		'					
Date First Produc	ction		Producti	on Meth	nod (Fla	owing, gas lift, pt						Well Status	(Proc	d. or Shu	t-in)		
2/2	6/2019				,	Flowin				··· •) F · · · · · · F )			(		roducin	g	
Date of Test Hours Tested		Cho	Choke Size Prod'n For				Oil - Bbl Ga			Gas	s - MCF Water -		ater - Bbl	bl. Gas - Oil Ratio		Oil Ratio	
3/2/2019		24hrs		36		Test Period		1693				2132 480			1		
Flow Tubing Press. 0	Casir	ng Pressure 2100		culated 2 r Rate	:4-	Oil - Bbl. Gas - MCF				Water - Bbl. Oil Gravity - AP1 - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, v			fuel, vent	ented, etc.)					30. Test Witnessed By								
sold 31. List Attachme	ents																
32 If a temporary	v nit was	used at the	well attac	h a nlat	with the	e location of the	tempor	arv pi	it	,			33 D	ig Releas	se Date:		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
			, ,			Latitude						Longitude					D83
I hereby certif Signature	fy that i	he inform	nation st 7	hown o	F	<i>sides of this</i> Printed Name Adriai						to the best of CTR - Technic			dge an		f 4/3/2019
1 5 11 1	11SL	1//	<u> </u>		om '					1 111	~					Date	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
		No. 4, from	
	IMPORT	TANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	•••••
		feet	
		feet	
		ORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			·				
	<u>;</u>						

## **Geological Tops**

## RICK DECKARD 4 WA STATE 14H

Surface	0
Salado	689
Castile	885
Base Salt	552
Lamar	2584
Delaware Sands (Bell Canyon)	2615
Cherry Canyon	3400
Brushy Canyon	4588
Bone Spring	6233
Wolfcamp	9402