Subinit To Approp Two Copies	oriate Distri	ct Office			State of N	ew N	1exico							Fo	orm C-10
District I 1625 N. French Di	r., Hobbs, N	M 88240	MA	MAREnergy Minerals and Natural Resources				- -	Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210									30-015-26454						
District III District III District II-ARTESIA OCD 1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									1.00	(† 101 s					
4. Reason for filing:										 Lease Nai Foster AN 		Unit Agre	ement N	ame	
COMPLET	SURE AT	TACHMENT	' (Fill i	in boxes #1 th	rough #9, #15 E	Date Rig	g Released			6. Well Nun 2					
#33; attach this a 7. Type of Com	pletion:			· ·							Ďor	ompletion	to Oria	inal Ca	nvon
8. Name of Oper				JEET EIVIIVO			DITTURE	VI KLOLK		9. OGRĮD	NC	omprenor		mai Ca	nyon
EOG Resourd		·								7377				•	
10. Address of C 104 South Fo	ourth Stro	eet								11. Pool nam Dagger Dr			enn, No	orth (G	as)
Artesia, NM		Continu		Tourshin	Danas			East from	41-10	N/S Line	5-		FAV	(i	Countri
12.Location Surface:	Unit Ltr B	Section		Township 20S	Range 24E	Lot		Feet from 660		N/S Line North		et from the	E/W E East		County Eddy
BH:	U .			203	2415	+		000			19	00	East		Euuy
13. Date Spudde RC 1/24/19	d 14. D 12/1	ate T.D. Reach 3/91	ed	15. Date Rig NA	g Released			Date Comp 8/19	oleted (d (Ready to Produce) 17. Elevatio RT, GR, etc				•	
18. Total Measur	red Depth	of Well			ck Measured De	epth			tional	Survey Made	?	21. Ty	pe Electr	ic and C	ther Logs Ru
8275' 22. Producing In 7680'-7790'		of this completi	on - To	8130' . p, Bottom, N	ame		Nc					None	for Red	comple	tion
23.	Canyon			CAS	SING REC	IAUL	(Ren	ort all et	ring	s set in u	(ell)				
CASING SI	IZE	WEIGHT	LB./FT		DEPTH SET			LE SIZE	Ing	CEMENTII			AN	MOUNT	PULLED
20"		Condu			40'					Redi-mix					-
	9-5/8" 36			1086'			14-3/4"			1100 sx – In Place					
7"		23# &	26#		8275'		8	-3/4"		1750 sx	- In	Place	•		
24.					ER RECORD	<u></u>		•	25.		TUR	ING REC			
SIZE	TOP		BOTT		SACKS CEMENT		SCREEN		SIZE			UBING RECORD DEPTH SET PACKER S		ER SET	
					· · ·				2-7	/8"	7	911'			
	n record (in	nterval, size, an	d num	ner)	<u> </u>		27 AC	D SHOT	FR A	CTURE C	FMF	NT SOU	FEZE	L	
26 Perforation			//				ACID, SHOT, FRACTURE, C TH INTERVAL AMOUNT			AND KIND MATERIAL USED					
26. Perforation	1100014 (11						2686'-				16.2 sx Class "C" cement				
							2000 2	.700		- 1					
2686'-2706'									,						
2686'-2706' 28.	(80)		ductio	n Method <i>(El</i>	wing gas lift		DDUC	ΓΙΟΝ				od or Shu		1	
2686'-2706' 28. Date First Produ 1/29/19	(80)	Pi	ımpin	g	owing, gas lift, p		DDUC' g - Size and	ΓΙΟΝ d type pump	· .	Well Statu Producii	is <i>(Pri</i> 1g				
2686'-2706' 28. Date First Produ 1/29/19 Date of Test	(80)	Tested	ımpin	g e Size	owing, gas lift, µ Prod'n For Test Period		DDUC	ΓΙΟΝ d type pump	· .	Well Statu	is (Pro	od. or Shui Vater - Bbl 7			Oil Ratio
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing	(80) ction Hours 24 h	g Pressure	mpin Chok 64/6	g e Size 4" ilated 24-	Prod'n For		DDUC g - Size and Oil - Bbl 0	ΓΙΟΝ d type pump	Gas 54	Well Statu Producit - MCF /ater - Bbl.	is (Pro	Vater - Bbl 7		Gas - NA	
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing Press. 50 psi	(80) ction Hours 24 h Casin 50 p	g Pressure	mpin Chok 64/6 Calcu Hour	g e Size 4" Ilated 24- Rate	Prod'n For Test Period Oil - Bbl.		DDUC g - Size and Oil - Bbl 0 Gas	ΓΙΟΝ l type pump	Gas 54 W	Well Statu Producit - MCF /ater - Bbl.	is (Pri 1g 4	Vater - Bbl 7 Oil Gra	avity - A	Gas - 6 NA PI - <i>(Co</i>)	
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing Press. 50 psi 29. Disposition of Sold 31. List Attachm	(80) ction 24 h Casin 50 p of Gas <i>(Sol</i>	g Pressure	mpin Chok 64/6 Calcu Hour	g e Size 4" Ilated 24- Rate	Prod'n For Test Period Oil - Bbl.		DDUC g - Size and Oil - Bbl 0 Gas	ΓΙΟΝ l type pump	Gas 54 W	Well Statu Producit - MCF /ater - Bbl.	is (Pri 1g 4	Vater - Bbl 7 Oil Gra NA Test Witn	avity - A	Gas - 6 NA PI - <i>(Co</i>)	
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing Press. 50 psi 29. Disposition of Sold 31. List Attachm None for Recom	(80) ction Hours 24 h Casin 50 p. of Gas <i>(Sol</i> ents pletion	Pu s Tested rs g Pressure si d, used for fuel	Impin Chok 64/6 Calcu Hour	g e Size 4" ilated 24- Rate <i>d, etc.)</i>	Prod'n For Test Period Oil - Bbl. 0	pumping	DDUC g - Size and Oil - Bbl 0 Gas 54	ΓΙΟΝ l type pump	Gas 54 W	Well Statu Producit - MCF /ater - Bbl.	s (Pr. 1 <u>g</u> 4 30. Bry	Vater - Bbl 7 Oil Gra NA Test Witn	avity - A essed By	Gas - 6 NA PI - <i>(Co</i>)	
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing Press. 50 psi 29. Disposition of Sold 31. List Attachm None for Recom 32. If a temporar	(80) ction 24 h Casin 50 p of Gas <i>(Sol</i> ents pletion y pit was b	Pu s Tested rs g Pressure si d, used for fuel used at the well	Ampin Chok 64/6 Calcu Hour , vented	g ie Size i4" ilated 24- Rate <i>d, etc.)</i>	Prod'n For Test Period Oil - Bbl. 0	pumping e tempo -site but	DDUC g - Size and Oil - Bbl 0 Gas 54	ΓΙΟΝ l type pump	Gas 54 W	Well Statu Producit - MCF /ater - Bbl. 7	s (Pr. 1 <u>g</u> 4 30. Bry	Vater - Bbl 7 Oil Gra NA Test Witn ran Flores	avity - A essed By	Gas - (NA Pl - <i>(Co.</i>	rr.)
2686'-2706' 28. Date First Produ 1/29/19 Date of Test 1/31/19 Flow Tubing Press. 50 psi 29. Disposition of Sold 31. List Attachm None for Recom 32. If a temporar 34. If an on-site <i>I hereby cert</i>	(80) ction Hours 24 h Casin 50 p of Gas <i>(Sou</i> nents pletion y pit was in burial was	Put Tested rs g Pressure si d, used for fuel used at the well used at the well	mpin Chok 64/6 Calcu Hour , vented	g e Size i4" alated 24- Rate d, etc.) a a plat with th rt the exact loc own on both	Prod'n For Test Period Oil - Bbl. 0 e location of the cation of the on- Latitude h sides of thi.	e tempo -site but	DDUC g - Size and Oil - Bbl 0 Gas 54 Stan orary pit. rial:	TION d type pump MCF	Gas 54 4 lete t	Well Statu Producin MCF /ater - Bbl. 7 Longitude o the best of	s (Pr. 1 <u>g</u> V 4 30. Bry 33.	Vater - Bbl 7 Oil Gra NA Test Witn 7 rest Witn 8 rest	avity - A essed By se Date: dge an	Gas - (NA PI - (Co. M d belie	rr.) AD83 f
2686'-2706' 28. Date First Produ 1/29/19 Date of Test	(80) ction Hours 24 h: Casin 50 p. of Gas (Souther pletion y pit was in burial was if that the	Put Tested rs g Pressure si d, used for fuel used at the well used at the well used at the well	Chok 64/6 Calcu Hour , vented , attach	g e Size i4" llated 24- Rate d, etc.) n a plat with th rt the exact loc own on both Pri Na	Prod'n For Test Period Oil - Bbl. 0 e location of the cation of the on- Latitude h sides of thi.	e tempo -site but	DDUC g - Size and Oil - Bbl 0 Gas 54 Stan orary pit. rial:	TION d type pump MCF	Gas 54 4 lete t	Well Statu Producin - MCF /ater - Bbl. 7 Longitude	s (Pr. 1 <u>g</u> V 4 30. Bry 33.	Vater - Bbl 7 Oil Gra NA Test Witn 7 rest Witn 8 rest	avity - A essed By se Date:	Gas - (NA PI - (Co. M d belie	rr.) AD83 f

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon 7597'	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 570'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 2182'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 3394'	T.Todilto				
T. Abo 5183'	T. Canyon-Dolomite 7677'	T. Entrada				
T. Wolfcamp 5526'	T. B. Canyon-Dolomite 7960'	T. Wingate				
T. Penn		T. Chinle				
T. Cisco		T. Permian				

UIL	UL	GAS
SANDS	OR	ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto
ΙΜΡΟΒΤΔΝ	T WATER SANDS

IMPORIANI WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				• *				
					1	•		
			· · ·					
. .								
						•		
		•						
					-			