

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-26454

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Foster AN

8. Well Number

2

9. OGRID Number

7377

10. Pool name or Wildcat

Dagger Draw; Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section I Township 20S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Sqz Yeso perms, drill CIBP, return to original Canyon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/24/19 - RIH and POOH with TEC line and gauge. NU BOP. Squeezed Yeso perms with 16.2 sx Class "C" cement. Displaced with 15.3 bbls 2% KCL with scavenger and biocide.

1/25/19 - Drilled out cement and circulated clean. Tested casing to 560 psi for 30 min, good. Tagged cement at 7583' and drilled out to CIBP at 7630'. Circulated clean.

1/26/19 - Tagged CIBP at 7630'. Drilled out cement and circulated clean down to 8130' PBTD.

1/27/19 - Pumped 40 bbls 2% KCL down casing. ND BOP. 2-7/8" 6.5 L-80 tubing at 7911'. Loaded tubing with 35 bbls 2% KCL with biocide and O2 scavenger. Pressure tested to 500 psi for 5 min, good. Longstroke to 500 psi twice, good.

1/28/19 - Turned well over to production.

RECEIVED

WELL IS BACK TO ORIGINAL CANYON ZONE EFFECTIVE 1/19

FEB 06 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

ENTERED  
Feb 22 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 4, 2019

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168  
For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 2/6/19  
Conditions of Approval (if any):