

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-015-26670
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

RECEIVED
FEB 26 2019
DISTRICT II-ARTESIA OGD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Clifford ADD
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID
7377

10. Address of Operator
104 South Fourth Street
Artesia, NM 88210

11. Pool name or Wildcat
Dagger Draw; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	35	19S	24E		1980	South	660	East	Eddy
BH:										

13. Date Spudded RC 1/17/19	14. Date T.D. Reached 7/18/91	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 1/22/19	17. Elevations (DF and RKB, RT, GR, etc.) 3652' GR
18. Total Measured Depth of Well 8150'	19. Plug Back Measured Depth 7134'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None for Recompletion	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5518'-5524' Wolfcamp

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
9-5/8"	36#	1215'	14-3/4"	1100 sx - In Place	
7"	23# & 26#	8150'	8-3/4"	1800 sx - In Place	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5464'	5464'

26. Perforation record (interval, size, and number) 7270'-7284' (29) 7212'-7230' (37) 5518'-5524' (43)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5518'-5524' AMOUNT AND KIND MATERIAL USED Acidized w/5000g 20% NEFE acid
---	---

28. PRODUCTION

Date First Production 1/23/19	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 1/23/19	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 5	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 150 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 19	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Test Witnessed By

31. List Attachments
None for Recompletion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Specialist Date February 25, 2019

E-mail Address: tina_huerta@eogresources.com

