

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM828961a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATED Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com8. Lease Name and Well No.  
NIMITZ MDP1 12 FEDERAL COM 6H3. Address 5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213a. Phone No. (include area code)  
Ph: 432-685-59369. API Well No.  
30-015-44528-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 12 T24S R30E Mer NMP

At surface SESE 379FSL 778FEL 32.226185 N Lat, 103.828181 W Lon

Sec 12 T24S R30E Mer NMP

At top prod interval reported below SESE 107FSL 495FEL 32.208770 N Lat, 103.827270 W Lon

Sec 1 T24S R30E Mer NMP

At total depth Lot 1 650FNL 560FEL 32.252410 N Lat, 103.827330 W Lon

10. Field and Pool, or Exploratory  
COTTONWOOD DRAW-BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 12 T24S R30E Mer NMP12. County or Parish  
EDDY 13. State  
NM14. Date Spudded  
03/17/201815. Date T.D. Reached  
05/28/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/09/201817. Elevations (DF, KB, RT, GL)\*  
3526 GL18. Total Depth: MD  
TVD 19787  
1019019. Plug Back T.D.: MD  
TVD 19787  
1019020. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MUDLOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	638		1050	249	0	
12.250	9.625 L80	43.0	0	4281		1330	430	0	
8.500	5.500 P110	20.0	0	17500		2513	785	1476	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9780							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	9766	19787	9766 TO 17399	0.370	936	ACTIVE
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

RECEIVED

Depth Interval	Amount and Type of Material
9766 TO 19787	11786166G SLICKWATER + 5082G 7.5% HCL ACID + 623364G LINEAR GEL W/ 17443458# SAND

APR 01 2019

DISTRICT II-ARTESIA O.C.D.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	08/16/2018	24	→	2595.0	4422.0	6211.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
68/128	SI	850.0	→	2595	4422	6211	1704	POW	

ACCEPTED FOR RECORD

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

MAR 10 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #442551 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 2/9/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4294	5159	OIL, GAS, WATER	RUSTLER	557
CHERRY CANYON	5160	6329	OIL, GAS, WATER	SALADO	938
BRUSHY CANYON	6330	8112	OIL, GAS, WATER	CASTILE	2911
BONE SPRING	8113	9092	OIL, GAS, WATER	DELAWARE	4266
BONE SPRING 1ST	9093	9803	OIL, GAS, WATER	BELL CANYON	4294
BONE SPRING 2ND	9804	10190	OIL, GAS, WATER	CHERRY CANYON	5160
				BRUSHY CANYON	6330
				BONE SPRING	8113

## 32. Additional remarks (include plugging procedure):

## 52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9093'M  
2ND BONE SPRINGS 9804'M

Logs were mailed 11/5/18.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #442551 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMS for processing by DINAH NEGRETE on 02/03/2019 (19DCN0021SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/03/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #442551 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.