

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM890551a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
891005247X2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
Email: linda.good@dvn.com8. Lease Name and Well No.  
COTTON DRAW UNIT 515H3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 731023a. Phone No. (include area code)  
Ph: 405-552-65589. API Well No.  
30-015-44716-00-S14. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 25 T24S R31E Mer NMP  
At surface NENE 485FNL 410FEL 32.194267 N Lat, 103.724297 W Lon  
Sec 25 T24S R31E Mer NMP  
At top prod interval reported below NENE 499FNL 774FEL  
Sec 36 T24S R31E Mer NMP  
At total depth SESE 84FSL 993FEL 32.167137 N Lat, 103.724022 W Lon10. Field and Pool, or Exploratory  
PADUCA11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T24S R31E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
07/08/201815. Date T.D. Reached  
07/25/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/22/201917. Elevations (DF, KB, RT, GL)\*  
3541 GL18. Total Depth: MD 19322  
TVD 905019. Plug Back T.D.: MD 19228  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		756		700		0	
12.250	9.625 J-55	40.0		4551		1695		0	
8.750	5.500 P110RY	17.0		9616					
8.500	5.500 P110RY	17.0		19310		2335		5100	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8707							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9336	19206	9336 TO 19206		1172	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9336 TO 19206	FRAC W/3024 GAL ACID & 19,644,350@ PROP

APR 01 2019

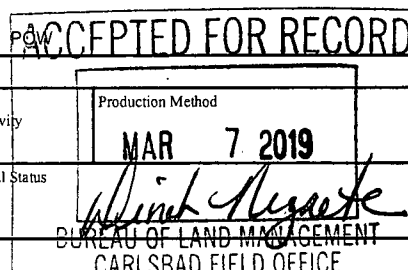
DISTRICT II-ARTESIA O.C.D.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2019	02/22/2019	24	→	1783.0	3055.0	981.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1783	3055	981	1731		

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 8/22/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	718	1047	BARREN	RUSTLER	718
SALADO	1047	4525	BARREN	SALADO	1047
BASE OF SALT	4525	4525	BARREN	BASE OF SALT	4525
DELAWARE	4525	8422	OIL/GAS	DELAWARE	4525
BONE SPRING	8422		OIL/GAS	BONE SPRING	8422

32. Additional remarks (include plugging procedure):  
The CBL log will be sent via Fed-Ex overnight.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456232 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 03/07/2019 (19DCN0131SE)

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*