

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date New Production
⁴ API Number 30 - 015-45180	⁵ Pool Name Purple Sage-Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 322261	⁸ Property Name Garrett Fed Com	⁹ Well Number 202H

II. ¹⁰ Surface Location

Ul or lot no. E	Section 32	Township 24S	Range 29E	Lot Idn	Feet from the 2252'	North/South Line North Line	Feet from the 585'	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. H	Section 32	Township 24S	Range 29E	Lot Idn	Feet from the 1649'	North/South line North Line	Feet from the 251'	East/West line East	County Eddy
¹² Lse Code 87	¹³ Producing Method Code flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252	O
372018	Longwood RB 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	G
	RECEIVED APR 11 2019 DISTRICT II-ARTESIA O.C.D.	

IV. Well Completion Data

²¹ Spud Date 9/30/2018	²² Ready Date 12/22/2018	²³ TD 14,716'	²⁴ PBTD 14,598'	²⁵ Perforations 10,023'-14,549'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	618'	985		
12 1/4" 8 3/4"	9 5/8" 7 5/8"	2,906' 2,535'	1050 682		
6 3/4" 6 3/4"	5 1/2" 4.5	8,733' 14,697'	427		
8.750"	7"	9,865'			

V. Well Test Data

³¹ Date New Oil 12/2/2018	³² Gas Delivery Date 12/4/2018	³³ Test Date 12/23/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 1150
³⁷ Choke Size 44/64	³⁸ Oil 1,126	³⁹ Water 4,228	⁴⁰ Gas 2,534		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Tammy R. Link

Title:
Production Analyst

E-mail Address:
tlink@matadorresources.com

Date:
4/3/2019

Phone:
575-627-2465

Approved by:

Title:

Approval Date:

Provide Horizontal Data

OIL CONSERVATION DIVISION

Pending BLM approvals, which subsequently be review and scanned