

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
NMCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM43744**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator OXY USA INCORPORATED Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM		8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 3H
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-350-4997	9. API Well No. 30-015-45228-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R31E NENW 400FNL 2592FWL 32.267086 N Lat, 103.765823 W Lon		10. Field and Pool or Exploratory Area COTTON DRAW
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/1/18 NU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH and drill new formation to 667', perform FIT test to EMW=10.2ppg 309#, good test. Drill 12-1/4" hole to 4478'. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4468', pump 20bbl spacer and 80bbl Mudpush then cmt w/ 1343sxs (443bbl) class C w/ additives 12.9ppg 1.71 yield followed by 171sxs (42bbl) class C w/ additives 14.9ppg 1.33 yield. Full returns throughout job, circ 543sxs (179bbl) cmt to surface. 12/3/18 ND BOP & rig release. 12/9/18 NU BOP, test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4483', perform FIT test to EMW=8.6ppg 1530#, good test. Drill 8-1/2" hole to 9300'. RIH & set 7-5/8" 26.4# HCL-80 FJ csg from 9560-4000 then run 7-5/8" 26.4# L-80 SF csg from 4000-surface. Pump 40bbl spacer then cmt w/ 153sxs (44bbl) class C w/ additives 13.2ppg 1.6 yield, no returns throughout job. Pump 2nd stage bradenhead job w/ 522sxs (120bbl) class C w/ additives 12.8ppg 1.9 yield. TOC @ surface. 12/19/18 RD & rig release.

NMI OIL CONSERVATION  
ARTESIA DISTRICT

FEB 08 2019

RECEIVED

Accepted For Record  
NMOCD *My 2-12-19*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451271 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0789SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED FOR RECORD  
TitleFEB 01 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FEB 01 2019

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ENTERED  
*My 2-12-19*

**Additional data for EC transaction #451271 that would not fit on the form**

**32. Additional remarks, continued**

12/31/18 NU BOP and test to 5000# high 250# low, good test. Test 7-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 9575', perform FIT test to EMW=9.4ppg and 846psi, good test. Drill 8-1/2" hole to 20255'M/10030'V. RIH & set 5-1/2" 20# P110 DGX csg @ 20215', pump 130 MPE then cmt w/ 857sxs (212bbl) class C w/ additives 13.2ppg 1.39 yield, full returns throughout job, circ 8bbl spacer to surface.