<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S: First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit	one	conv	to	appro	nriate	District	Office
Submit	OHC	CODY	w	appio	priate	District	Omo

Oil Conservation Division		
220 South St. Francis Dr.		
0 . 5 . 3 . 6 . 6 . 6 . 6		

1000 Rio Brazos <u>District IV</u> 1220 S. St. Fran				12	20 South St. Santa Fe, NI		•				AMENDED REPOR
1220 S. St. Fran	I.			R ALI	OWABLE		Ю			ΓRANS	PORT
Operator n								² OGRID Nur	nber	372210	
Longfellow Energy, LP 16803 Dallas Parkway								³ Reason for Filing Code/ Effective Date			
Addison, T		5 Da	al Nama					Recompleted			
	⁴ API Number ⁵ Pool Name 30 – 015-30919 GRAYBURG JACKSON-SR-Q-G-SA							⁶ Pool Code 28509			
⁷ Property C	Code	8 Pr	operty Nan	ne	St. 4. 226	⁹ Well Number					
II. 10 Su	rface L	ocation			State '20	J-B'					2
Ul or lot no. H	Section 20	Township 17S	29E	Lot Idn	Feet from the 2285	North/South North	Line	Feet from the 330	East/ East	West line	County Eddy
	1	ole Locat		1		T		T			T
UL or lot no. H	20	17S	29E	Lot Idn	Feet from the 2285	North/South North		330	East	West line	County Eddy
Lse Code	13 Produ	ucing Method Code		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date
		s Transpo	rters		10					γ	
¹⁸ Transpoi OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W
33479		HOLLYFRONTIER REFINING & MA						KETING LLC 0			
36785				DCP C	PERATING	G COMPA	٧Y,	LP			G
	7.2						R	ECEIVED			
; 							AP	R 0 4 2019			
						nign		II-ARTESIAO.	an.		
TV Wal	l Comn	letion Da	ta					11,121,1201,01			
21 Spud Da		22 Read	y Date		²³ TD	²⁴ PBTI		²⁵ Perfora	tions		²⁶ DHC, MC
1-26-20		/1-	9-18		4994	485		1132-1	207		
²⁷ H	ole Size		²⁸ Casin	g & Tubi	ng Size	²⁹ De	pth S	et		30 Sac	ks Cement
17 ½"		13 3/8"		338			340				
11"		8 5/8"			828			270			
7 7/8"		5 ½"			4994		975				
				2 7/8"		4	281				
V. Well											
³¹ Date New 11/20/201		³² Gas Deli 11/20/	•	1	Test Date 1/25/2018	³⁴ Test 2	Leng 4	th 35 T	bg. Pre 40	ssure	³⁶ Csg. Pressure 40
37 Choke S	Size	38 Oil 39 Wa 39 Wa 39 Wa		Water 0	⁴⁰ Gas 0			⁴¹ Test Method Pumping			
been complied	d with an	d that the int	formation g	iven abov	Division have e is true and	·		OIL CONSER	VATIO	N DIVISIO	ON
complete to the Signature:	ic nest of	my knowied	Ige and bel			Approved by:	Kn.	m) Al) MA	p)	
Printed name:			~			Title:	H-1	I M.		, -	
David Cain Title:						Approval Date		J HIGH	-		
Engineering T E-mail Addres		gist					#	-18-19			
David.cain@l		venergy.con	<u>1</u> _								
Date:	20/2010	P	hone:								