Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 ECENED State of New Mexico Energy, Minerals and Natural Resources							-	Form C-105 Revised April 3, 2017 1. WELL API NO.											
District II 811 S. First St., Artesia, NM 88210 District III 2. Type of Lease																			
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									STATE 🗖 FEE 🗖 FED/INDIAN										
								3. State Oil & Gas Lease No. B-6846											
									5. Lease Nam			ement Na	ame						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								State '20-B' 6. Well Number:											
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								=											
7. Type of Compl] WORK	OVER [DEEPE	INING	PLUGBACK		DIFFE	EREN	T RESERV	/OIR	OTHER							
8. Name of Operat	tor											9. OGRID							
Longfellow 10. Address of Op 16803 Dallas P	erator	-							,	,		372210 11. Pool name or Wildcat							
Addison, TX 7							T					GRAYBURG JACKSON-SR-Q-G-SA							
12.Location	Unit Ltr		tion	Towns	hip	Range	Lot				the	. .		Feet from the		Line	County		
	H	20		175		29E				2285		North	330		East		Eddy		
	H	20 ite T.D. F	Decelerat	175		29E				2285	latad	North	330		East	tions (DE	Eddy		
13. Date Spudded 1/26/2000 18. Total Measure	2/6/20	00	Reached	2/8/2	15. Date Rig Released 2/8/2000				16. Date Completed (Ready 11/9/2018			· ·	RT			7. Elevations (DF and RKB, RT, GR, etc.) 3602'			
4994	_			4850	19. Plug Back Measured Depth 4850				20.		.1011a	I Survey Made? 21. Type Electric and Other Le							
22. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers, 1690, 1103								-											
23.					CAS	SING REC	ORJ	D (R			ring								
CASING SIZ	Е	WEI	<u>IGHT LB./</u>					HOLE SIZE			CEMENTING RECORD 340		CORD	AMOUNT PULLED					
8 5/8"			<u>61#</u> 24#		<u>338'</u> 828			<u> </u>			270			· · ·		1.4			
5 1/2"		17#*			4994			7 7/8"		975		XXD							
												1 9							
24. SIZE	TOP	BOTTOM		ГТОМ	LINER RECORD M SACKS CEMEN		ENT	Γ SCREEN		25. SIZ	SIZE		UBING RECORD		PACK	ER SET			
										2 7/8"		4281							
26. Perforation 1132' – 1207', 0.4		terval, si	ize, and nu	nber)								ACTURE, CE		``					
1207,000	2,.0				DEPTH INTERVAL 1132' – 1207'					,	AMOUNT AND KIND MATERIAL USED 300 gal 6% HCL + 1.5% HF								
											1000 gal 7.5% HCL								
												6000 gal 2	.0%	HCL, 2	20 bbls	6% K(CL		
28.										<u>FION</u>			(7)						
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)11/20/2018Pumping, 1 ¼" RHBProducing																			
Date of Test 11/20/2018			Ch	hoke Size Prod'n For Test Period						Gas 0	as – MCF		Water - Bbl. 0		Gas - 0 0	Dil Ratio			
Flow Tubing Press.	5			Calculated 24- Oil - Bbl. Hour Rate 3			Gas – MCF 0			Water - Bbl. 0		Oil Gravity - API - <i>(Corr.)</i> 38							
29. Disposition of Gas <i>(Sold, used for fuel, ver</i> Sold			ted, etc.)						30. Test Witr Ralph Tramn		l fest Witn h Tramm	iessed By nel							
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certify	y that th	ie infor	mation s	hown c			form	is tr	ue a	and compl	lete	Longitude to the best of	of my	knowle	dge an		D83		
Signature	Signature																		
E-mail Addres	s Davi	d.cain@	a)longfell	owene	rgy.co	om													

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Soùtheast	ern New Mexico	Northv	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 450		T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	826	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	1103	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	1690	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	2062	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	2337	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	3803	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs	T.Todilto					
T. Abo		T.	T. Entrada	· · · · · · · · · · · · · · · · · · ·				
T. Wolfcamp		Τ.	T. Wingate					
T. Penn		T.	T. Chinle					
T. Cisco (Bough	C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

· . · L.

No. 1, from	to	feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology