<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico

Form C-104

omit one copy to appropriate District Offic
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District II		,	F	Energy,	Minerals &	Natural Reso	ource	es			Revised August 1, 20	
811 S. First St., Artesia, NM 88210  District III  Oil Conser						ration Division Submit one copy to				opy to ap	propriate District Offi	
1000 Rio Brazos I District IV	c, NM 87410		V. Engagia Du					AMENDED REPOR				
1220 S. St. Franci	-	•			Santa Fe, N					Ш		
<sup>1</sup> Operator na	I.	REQU Address	EST FC	)K ALI	LOWABLE	AND AUTI		RIZATION  2 OGRID Nur		<u> </u>	SPORT	
XTO PERMIA	AN OPEI	RATING, L	LC					OGRID Nur	nber	260737	7	
6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707								<sup>3</sup> Reason for I	iling ( RT	Code/ Effe	ective Date	
<sup>4</sup> API Number		1	ol Name							ool Code	•	
30 – 015-43650			WC WILLIAMS SINK; BONE SPRINGS  8 Property Name					9765				
<sup>7</sup> Property Code 40250			perty Nai	BIG EDDY U	Y UNIT DI2			9 Well Number 324H				
	face Lo		1						 			
	Section Townships 198		Range 31E			North/South Line North		I . I		West line	e County Eddy	
		ole Locati	<u> </u>		660	TVOITI		1440	Eas	L 	Eddy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine   I	Feet from the	East/	West line	County	
	33	19S	31E		1688	North		2564	East		Eddy	
12 Lse Code		ing Method	1	onnection ate	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C-	129 Effective I	Date	<sup>17</sup> C-	129 Expiration Date	
III 03	1.0						1					
III. Oil an		Transpor	rters		<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W	
OGRID						dress						
151618				E	nterprise Field	Services, LLC					$\mathbf{G}_{j}$	
273222				. (	Great Lakes Pet	Pet. Trans., LLC				GAM	Ο .	
		<del></del>	·			_						
										100000		
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<u> </u>				,	•						-	
										FRA		
	IV. Well Completion I  21 Spud Date  22 Re		Ready Date 23 TD			24 PBTD 25 Perform			orations <sup>26</sup> DHC, MC			
11/03/2018			/02/2019 14		685 MD	PBID			<sup>25</sup> Perforations 8790-14549		DAC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			30 Sacks Cement			
20			16			1179			902/Cmt to surface			
									· · · · · · · · · · · · · · · · · · ·			
14.75			11.75				2155			930/Cmt to surface		
10.625			8.625			4420			1259/Cmt to surface			
		<del>-   .</del>										
7.875			5.5			1541	7		1404/Cmt to surface			
		2.875			7813							
V. Well To	est Dat		<del>-</del> -	•								
31 Date New O		Gas Delive	ry Date	<sup>33</sup> T	est Date	<sup>34</sup> Test Le	ngth	35 Tbg	. Pres	sure	<sup>36</sup> Csg. Pressure	
						24 hrs	3				- -	
37 Choke Size	;	<sup>38</sup> Oil		39	Water	40 Gas	3				41 Test Method	
											flowing	
<sup>42</sup> I hereby certify been complied w	y that the	rules of the	Oil Cons	ervation D	ivision have	!	0	OIL CONSERV.	ATION	DIVISIO	N	
complete to the b					·	4	,		_			
Signature:	heres	l P6	nell		A	pproved by:	VIM	0 m ) A	Las			
Printed name:					T	Title: - N+ / A M						
CHERYL ROWELL  Title:					. A	pproval Date:	aff	11lgr	-	<u> </u>		
DECLU LEODAL	COORD	IN LATION			11		4	15 10			•	

Test allowable expers \$ 6-2-19 E-mail Address: CHERYL\_ROWELL@XTOENERGY.COM Date: Phone: 04/09/2019 432-571-8205