

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

APR 15 2019 CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-015-44089
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EL TORO GIGANTE 23
8. Well Number 431H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator CHEVRON USA INC
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706
4. Well Location Unit Letter M : 340 feet from the SOUTH line and 780 feet from the WEST line Section 14 Township 23S Range 28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,996' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 3/29/2019, Chevron USA Inc successfully completed the Bradenhead cement job on the 7-5/8" x 9-5/8" intermediate annulus as follows:

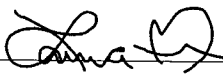
1. MIRU cement unit. Found 280 psig on 7-5/8" x 9-5/8" annulus.
2. Established pump-in rate of 2 BPM at 950 psig using FW.
3. Pumped 10 bbl 10% CaCl water, 3 bbl FW (w/ 660 gals sodium silicate) & 5 bbl FW spacer.
4. M&P 410 sacks (98 bbl slurry) of 14.8 ppg Class "C" cmt w/ gas loss migration additive.
5. Initial rate of 2 BPM at 800 psig & final rate of 0.5 BPM at 1800 psig. ISIP = 1400 psig & after 5 min was 1250 psig.
6. Washed up pump & lines w/ FW. Pressured back up to 1500 psig & held squeeze steady for 1 hr.
7. Bled off pressure & no flow / press observed.
8. RDMO cement unit.

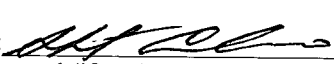
Spud Date:

5/8/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Specialist DATE 4/10/2019
Type or print name Laura Becerra E-mail address: LBecerra@Chevron.com PHONE: (432) 687-7665
For State Use Only

APPROVED BY:  TITLE Staff M. DATE 4/17/19
Conditions of Approval (if any):

APR 15 2019

El Toro Gigante 23 #431H
Wellbore Diagram
East Loving Field
Eddy County, New Mexico
30-015-44089

DISTRICT II-ARTESIA O.C.D.

