## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

**Sarah Cottrell Propst** Cabinet Secretary Designate Gabriel Wade, Acting Director Oil Conservation Division



Todd E. Leahy, JD, PhD Deputy Secretary	CONSERVATION DIVISION
	Date: 3-19-19
	API# 30 - 015 - 33166
A Mechanical Integrity Test (M.I.T.) was performed	on, Well Red lake sand unit I
M.I.T. is successful, the original chart has been r scan of the chart with an attached Original C-103 Fo District NMOCD field office. A scanned image will appwww.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10	retained by the Operator on site. Send a <b>legible</b> orm indicating reason for the test, via post mail to pear online via NMOCD website,
M.I.T. is unsuccessful, the original chart is return Operator is to schedule for a re-test within a 90-day non-compliance, all dates and requirements of the one No expectation of extension should be construed.	period. If this is a test of a repaired well currently in riginal are still in effect.
M.I.T. <b>for Temporary Abandonment</b> , shall include location of the CIBP and any other tubular goods status timeline.	lude a detailed description on <b>Form C-103</b> , including in the well including the Operator's request for TA
M.I.T. is successful, after the secondary reque Operator has within a 30-day period from the M.I.T. to the Chart, including a detailed description of the repa compliance be closed.	
M.I.T. <b>is successful</b> , Initial of an injection well, y 30 days. A <b>C-103 form</b> must include a detailed descrithe position of the packer, tubing Information, the d Injection volume.	• •
Please contact <b>Rusty Klein</b> at <b>575-748-1283 x109</b> for are in place prior to injection process.	verification to ensure documentation requirements
If I can be of additional assistance, please feel fre	ee to contact me at (575) 748-1283 ext.

Dan Smolik, Compliance Officer EMNRD-O.C.D.

District II - Artesia, NM