

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45775
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY STREET, SUITE 1200 FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name SALT DRAW 10 STATE COM WCA
4. Well Location Unit Letter <u>A</u> : <u>260</u> feet from the <u>NORTH</u> line and <u>1290</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number <u>3H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2977.7		9. OGRID Number 98220
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	CSG CHANGE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/25/2019- INTERMEDIATE CASING DESIGN CHANGE

FROM: SETTING DEPTH OF 2625' W/725 SXS CMNT

TO: SETTING DEPTH OF 8700' W/ DV TOOL & ECP SET @ 2500' W/2255 SXS CMNT 1ST STAGE & 645 SXS CMNT 2ND STAGE W/ CMNT RETURNED TO SURFACE.  
 WE WILL ALSO BE USING 40# HCL80 BTC CSG.

RECEIVED

\*WBD ATTACHED\*

APR 26 2019

Spud Date:  Rig Release Date:  DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY ANALYST DATE 04/25/2019

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: Raymond R. Jordan TITLE Geologist DATE 4-29-19  
 Conditions of Approval (if any):



### Salt Draw 10 State Com WCA 3H

API # 30-015-45775

Updated: 4/25/2019

TVD ft-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Evaluation/Logs
1,000'	874 Castile		17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 38 - 40 Vis 8 - 10 PV 8 - 10 YP	Top of Cement: Surface 14.8 ppg 1.33 cuft/sk 497 sks - 100% XS	
2,000'	2,589 Delaware		12-1/4"	Intermediate: 9-5/8" 40# HCL80 BTC	Diesel/Brine Emulsion 9.3-9.5 ppg 28 - 32 Vis 1 - 3 PV 1 - 3 YP	Stage 1 Top of Lead: 2,500' 11.5 ppg 2.43 cuft/sk 1,675sks - 150% XS Top of Tail: 7,700' 14.4 ppg 1.08 cuft/sk 580 sks - 100% XS Stage 2 Top of Lead: Surface 11.5 ppg 2.43 cuft/sk 645 sks - 150% XS	
3,000'							
4,000'							
5,000'							
6,000'	6,239 Bone Spring		8-3/4"	Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 10.0 - 11.5 ppg 15 - 20 PV 8 - 12 YP	Top of Scavenger: Surface 10.5 ppg 2.01 cuft/sk 1,100 sks - 10% XS Top of Tail: 7,700' 13.2 ppg 1.82 cuft/sk 985 sks - 10% XS	
7,000'	7,194 1st Bone Spring SS		8-1/2" Lateral				
8,000'	8,079 2nd Bone Spring SS						
9,000'	9,114 3rd Bone Spring SS						
9,484'	Wolfcamp						
10,000'							14,135' MD 9,592' TVD