

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
OCD ArtesiaFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT  
APR 10 20195. Lease Serial No.  
NMNM891721a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATEDContact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com8. Lease Name and Well No.  
PATTON MDP1 17 FEDERAL 172H3. Address 5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213a. Phone No. (include area code)  
Ph: 432-685-59369. API Well No.  
30-015-44990-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENW 374FNL 1580FWL 32.223565 N Lat, 103.803281 W Lon

At top prod interval reported below NWNW 367FNL 1275FWL 32.223550 N Lat, 103.804270 W Lon

At total depth SWSW 204FSL 1296FWL 32.210640 N Lat, 103.804280 W Lon

10. Field and Pool, or Exploratory  
PURPLE SAGE-WOLFCAMP (GAS)11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T24S R31E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
07/05/201815. Date T.D. Reached  
09/14/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/01/201817. Elevations (DF, KB, RT, GL)\*  
3531 GL18. Total Depth: MD 16667  
TVD 1180119. Plug Back T.D.: MD 16604  
TVD 1180120. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	725		680	150	0	
9.875	7.625 L80	29.7	0	11084	4390	2410	948	0	
6.750	5.500 P110	20.0	0	11899		675	198	6500	
6.750	4.500 P110	13.5	11899	16651		675	198	6500	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11388	11388						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11956	16506	11956 TO 16506	0.370	552	ACTIVE
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11956 TO 16506	2408112G SLICKWATER + 23898G 7.5% HCL ACID + 4913370G LINEAR GEL W/ 9234154# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2018	11/07/2018	24	→	1944.0	4572.0	4687.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/128	SI	2595.0	→	1944	4572	4687	2352	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
APR 7 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #451527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 6/1/2019

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4388	5276	OIL, GAS, WATER	RUSTLER	621
CHERRY CANYON	5277	6481	OIL, GAS, WATER	SALADO	992
BRUSHY CANYON	6482	8198	OIL, GAS, WATER	CASTILE	2887
BONE SPRING	8199	9176	OIL, GAS, WATER	DELAWARE	4340
BONE SPRING 1ST	9177	9832	OIL, GAS, WATER	BELL CANYON	4388
BONE SPRING 2ND	9833	11098	OIL, GAS, WATER	CHERRY CANYON	5277
BONE SPRING 3RD	11099	11625	OIL, GAS, WATER	BRUSHY CANYON	6482
WOLFCAMP	11626	11801	OIL, GAS, WATER	BONE SPRING	8199

## 32. Additional remarks (include plugging procedure):

## 52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9177'M  
 2ND BONE SPRINGS 9833'M  
 3RD BONE SPRINGS 11099'M  
 WOLFCAMP 11626'M

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #451527 Verified by the BLM Well Information System.  
 For OXY USA INCORPORATED, sent to the Carlsbad  
 Committed to AFMSS for processing by DINAH NEGRETE on 03/25/2019 (19DCN0178SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/23/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #451527 that would not fit on the form**

**32. Additional remarks, continued**

Logs were mailed 1/24/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.