	UNITED STATES EPARTMENT OF THE INTE UREAU OF LAND MANAGEN		OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  Type of Well Other Other			5. Lease Serial No. NMNM19199		
			6. If Indian, Allottee of	or Tribe Name	
			. 7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
			8. Well Name and No. CAL-MON 35 FEDERAL 172H		
2. Name of Operator OXY USA INCORPORATED		RAH CHAPMAN MAN@OXY.COM	9. API Well No. 30-015-45521-0	9. API Well No. 30-015-45521-00-X1	
		Phone No (include area code) 1: 713-350-4997	10. Field and Pool or WILDCAT	10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)	•	11. County or Parish,	State	
Sec 35 T23S R31E NWNE 275FNL 2458FEL 32.267426 N Lat, 103.748001 W Lon			EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	Hydraulic Fracturing		U Well Integrity	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Drilling Operation	
	Convert to Injection	Plug Back	□ Water Disposal		
2/4/18 NU BOP, test to 5000# good test. RIH & drill new form 9-7/8" hole to 11303'. RIH & s	nation to 882', perform FIT to et 7-5/8" 26.4# L-80 BTC cso	EMW=10ppg 296#, good	test. Drill ACP @ 4511		
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