

Two Copies Two Copies				State of New Mexico)					rm C-105		
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources								. IO GROPI I A	DL	NO	F	Revised A	April 3, 2017		
District II 811 S. First St., Artesia, NM 88210				Energy, Minerals and Natural Resources Oil Conservation Division II-AFTES 1220 South St. Frances Dr.								30-015-33230							
District III				Oil Conservation Division 1220 South St. Europe 14								2. Type of Lea	ase		· ,				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505								3. State Oil &	E Gos	FEE		ED/IND			
1220 S. St. Francis				RECOMPLETION REPORT AND LOG								3. State Off &	Gas	Lease No			9811		
4. Reason for fili		LETIO	NUR	TLOOWIFLE HON KEPOKT AND LOG							Lease Name or Unit Agreement Name								
•												SIMMENTAL							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Numb	er:	0.0						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)													001						
7. Type of Comp	letion:			•															
NEW WELL WORKOVER DEEPENING PLUGBACK 8. Name of Operator										A OCDID									
	IVIAI					MMOTH EXPLORATION, LLC							3/2233						
10. Address of O	10. Address of Operator					200 N. LORAINE ST., STE 1100 MIDLAND, TX 79701							11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso						
12.Location	12 Location Unit Ltr Section							ot Feet fro		Feet from th	ne l	N/S Line Feet from the E/W Lin		Line	County				
Surface:	G		22	-) _P DS	25E		\dashv	1980		N N	1980		+	E	EDDY			
вн:	G		22	-	os	25E			+	1980		N		1980	+	E	EDDY		
13. Date Spudded	1 14. D	14. Date T.D. Reach		15. [Pate Rig Released 12/1		1/20	2018		. Date Completed		(Ready to Produ	uce) 17.		7. Elevai	tions (DF	and RKB,		
	02/18/2004 03/11/2004 18. Total Measured Depth of Well				19. Plug Back Measured Depth				12/11/2 20. Was Directional						T, GR, etc.) 3445 GR be Electric and Other Logs Run				
9800	nnlation	2925'					NO				N/A								
22. Floducing int	ervar(s),	or this con	приспоп -	тор, во		2,728'	- 2,	802'	/ (Glorieta	-Y	eso							
23.	· · · · · · · · · · · · · · · · · · ·				CAS	ING REC	ORI	_ `			ing								
CASING SIZE WEIGHT L 13-3/8" 45#				B./FT. DEPTH SET 353'				HOLE SIZE			CEMENTING RECORD AMOUNT PULLI 713 sx - Class C Circ 10 sx					-			
		24# J-55		<u> </u>	1483'		12-1/4"				650 sx - Pi				Circ 10 sx				
4-1/2"		1	1.6# N-80					7-7/8"				1440 sx - Prem		Н	Circ 34 sx		4 sx		
24.	J				LIN	ER RECORD					25.		HDD	NC DEC	CODD	· · · · · · · · · · · · · · · · · · ·			
SIZE	TOP	BO		TTOM		SACKS CEMENT		SCRE					UBING RECO			PACKI	ER SET		
											2-7/8" L-80		2559						
26 Perferetion	record (i	ntomial air		L \		<u> </u>			4.69	D. GUOT	ED	2-3/8" L-80	<u></u>	2598		nma	2598		
26. Perforation record (interval, size, and n				,					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
2,728'-2,802'45 - 2 SPI				F (50 HOLES)				2728' - 2802'			Acidized w/ 18,000 gals 15% acid								
							6890'-6910'			Set 4-1/2" CIBP w/ 2 sx Class C cmt on top									
							200			25' - 2927'		<u> </u>		Set 4-1/2"	CIBP w/ N	NO cmt			
28. Date First Produc	tion		Product	ion Mat	hod (El	owing. gas lift. pu				rion		Well Status	(Dwo)	d or Chu	. i.a.)				
Dute 1 list 1 locate		21/2018	· I			owing, gas iiji, pi	unping	5 - 5126	ana	rtype pump)		Weir status		oduc					
Date of Test		Pumping Choke Size Prod'n For					Oil - Bbl Gas			- MCF	ater - Bb	•							
1/27/2019	1	Hours Tested 24		20/64		Test Period		3			2	11		••	667				
Flow Tubing				alculated 24-		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - Al						
Press. 250				Hour Rate		3			2			11		38.8					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											-1-		30. Test Witnessed By Field Superintendent						
31 List Attachments																			
32. If a temporary	C-103, C-104, C-102, GCP, & WBS 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date: 12/11/2018]																		
34. If an on-site b	-			•			•									12/11/2	2018		
						Latitude						Longitude				NA	D83		
I hereby certif	y that t	he infori	mation s	hown c		<i>h sides of this</i> Printed	form	is tru	ie a	and comple	ete	to the best of	my	knowle	dge an	d belief	r		
Signature (XL	ffr	~ \	KAU		Name				Titl						Date			
E-mail Addres	s griff	in@m	ammo	thexr	.con	า Griffir	ı Ha	iys			F	Regulatory	M	anage	er	4/1	18/2019		

