

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

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Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 01 2019
APR 01 2019 Copy to appropriate District Office

DISTRICT II-ARTESIA O.C.D. AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - NW
⁴ API Number 30 - 015-44644	⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code: 320631	⁸ Property Name: CORRAL CANYON 36-25 FEDERAL COM	⁹ Well Number: 34H

II. ¹⁰ Surface Location

UL or lot no. 1 (A)	Section 1	Township 25S	Range 29E	Lot Idn	Feet from the 1120	North/South Line NORTH	Feet from the 1284	East/West line EAST	County EDDY
¹¹ Bottom Hole Location FTP- 339' FSL 2156' FEL LTP- 531' FNL 2204' FEL									
UL or lot no. B	Section 25	Township 24S	Range 29E	Lot Idn	Feet from the 227	North/South line NORTH	Feet from the 2189	East/West line EAST	County EDDY
¹² Lse Code F	¹³ Producing Method Code : F		¹⁴ Gas Connection Date: 1/8/19		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

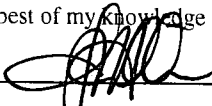
IV. Well Completion Data

²¹ Spud Date 7/14/18	²² Ready Date 1/3/19	²³ TD 21175'M 10418'V	²⁴ PBTD 20931'M 10422'V	²⁵ Perforations 11168-20870'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
14-3/4"		10-3/4"	598'		700
9-7/8"		7-5/8"	9925'		1513
6-3/4"		5-1/2"	20980'		903

V. Well Test Data

³¹ Date New Oil 1/8/19	³² Gas Delivery Date 1/8/19	³³ Test Date 3/1/19	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1124
³⁷ Choke Size 0	³⁸ Oil 2758	³⁹ Water 6233	⁴⁰ Gas 7588		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 	Approved by: Karen Sharp
Printed name: Jana Mendiola	Title: Staff Mgr
Title: Regulatory Specialist	Approval Date: 4-23-19
E-mail Address: Janalyn_mendiola@oxy.com	
Date: 3/27/2019	Phone: 432-685-5936

OIL CONSERVATION DIVISION

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM59386

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CORRAL CANYON 36-25 FED COM 34H

2. Name of Operator
OXY USA INC.

Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

9. API Well No.
30-015-44644

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

10. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T25S R29E Mer NMP NENE 1120FNL 1284FEL
32.163492 N Lat, 103.933603 W Lon

11. County or Parish, State

EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 11/25/18, RIH & POOH w/ RBP, clean out to PBTD @ 20931', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 20870-20720, 20669-20521, 20470-20322, 20271-20123, 20072-19924, 19873-19725, 19674-19526, 19475-19327, 19276-19128, 19077-18929, 18878-18730, 18679-18531, 18480-18332, 18281-18133, 18082-17934, 17883-17735, 17684-17534, 17485-17337, 17286-17138, 17087-16939, 16888-16739, 16689-16541, 16490-16342, 16291-16143, 16092-15944, 15893-15745, 15694-15546, 15495-15347, 15296-15148, 15097-14952, 14898-14750, 14699-14550, 14500-14352, 14301-14153, 14102-13954, 13903-13755, 13704-13556, 13505-13357, 13306-13158, 13109-12959, 12908-12760, 12711-12561, 12510-12362, 12307-12163, 12112-11964, 11909-11765, 11711-11566, 11515-11367, 11316-11168' Total 1176 holes. Frac in 49 stages w/ 10041024g Slickwater + 18600g 7.5% HCl Acid w/ 14750415# sand, RD Schlumberger 12/16/18. RIH & clean out, flow to clean up and test well for potential.

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DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #459401 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/27/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

ate

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know
States any false, fictitious or fraudulent statements or representations as to any matter within its jur

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DISTRICT II-ARTESIA C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM59386		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INC.			3a. Phone No. (include area code) Ph: 432-685-5936		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			8. Lease Name and Well No. CORRAL CANYON 36-25 FED COM 34H		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T25S R29E Mer NMP At surface NENE 1120FNL 1284FEL 32.163492 N Lat, 103.933603 W Lon Sec 36 T24S R29E Mer NMP At top prod interval reported below SWSE 339FSL 2156FEL 32.167510 N Lat, 103.936410 W Lon Sec 25 T24S R29E Mer NMP At total depth NWNE 227FNL 2189FEL 32.195000 N Lat, 103.936390 W Lon			9. API Well No. 30-015-44644		
14. Date Spudded 07/14/2018		15. Date T.D. Reached 09/29/2018		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/03/2019	
18. Total Depth: MD 21175 TVD 10418		19. Plug Back T.D.: MD 20931 TVD 10422		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	598		700	168	0	
9.875	7.625 L80	26.4	0	9925	3376	1513	710	0	
6.750	5.500 P110	20.0	0	20980		903	224	9420	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11168	20870	11168 TO 20870	0.370	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11168 TO 20870	10041024G SLICKWATER + 18600G 7.5% HCL ACID W/ 14750415# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/08/2019	03/01/2019	24	→	2758.0	7588.0	6233.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	SI	1124.0	→	2758	7588	6233	2751	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #459402 VERIFIED BY THE BLM WELL INFORMATION SY
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTEDPending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3376	4280	OIL, GAS, WATER	RUSTLER	474
CHERRY CANYON	4281	5615	OIL, GAS, WATER	SALADO	906
BRUSHY CANYON	5616	7132	OIL, GAS, WATER	CASTILE	1836
BONE SPRING	7133	8132	OIL, GAS, WATER	LAMAR	3336
1ST BONE SPRING	8134	8485	OIL, GAS, WATER	BELL CANYON	3376
2ND BONE SPRING	8486	10122	OIL, GAS, WATER	CHERRY CANYON	4281
3RD BONE SPRING	10123	10642	OIL, GAS, WATER	BRUSHY CANYON	5616
WOLFCAMP	10643		OIL, GAS, WATER	BONE SPRING	7133

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 8134' MD
2ND BONE SPRING 8486' MD
3RD BONE SPRING 10123' MD
WOLFCAMP 10643' MD

Logs were mailed 3/28/19.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #459402 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #459402 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.