		Transa (110)
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I – (575) 393-6161</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and reading resources	WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-45274 5. Indicate Type of Lease
District III (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	FRONTIER 32-23-26 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔀 Other	8. Well Number 43111
2 Name of Operator	GY PERMIAN, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		10. Pool name or Wildcat
3500 ONE A	VILLIAMS CENTER, MD: 35, TULSA, OK 74172	PURPLE SAGE, WOLFCAMP (GAS)
4. Well Location		
Unit Letter P Section 32	: 248 feet from the SOUTH line and Township 23S Range 26E	350 feet from the EAST line NMPM County EDDY.
Section 34	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3,463 RKB	
12 Check	Appropriate Box to Indicate Nature of Notice	. Report or Other Data
		BSEQUENT REPORT OF:
PULL OR ALTER CASING		NT JOB
DOWNHOLE COMMINGLE	Completions	gInstall/Date 1st produced (DOFP)
CLOSED-LOOP SYSTEM		
13 Describe proposed or com	2 1 1 1 1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1	
15. Deserve proposed or con	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed v	work). SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date completions: Attach wellbore diagram of
of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date completions: Attach wellbore diagram of
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