

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**Artesia**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Case Serial No.  
MNM54289

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator MATADOR PRODUCTION COMPANY		8. Well Name and No. GARRETT FED COM 222H	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240		9. API Well No. 30-015-45182-00-X1	
3b. Phone No. (include area code) 500 575-627-2465		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T24S R29E SWNW 2282FNL 585FWL 32.174862 N Lat, 104.013229 W Lon		11. County or Parish, State EDDY COUNTY, NM	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079  
Surety Bond: RLB0015172

See attached Casing and Cement Actuals and Directional Survey.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #456481 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/05/2019 (19JS0032SE)**

Name (Printed/Typed): TAMMY R LINK	Title: PRODUCTION ANALYST
Signature (Electronic Submission)	Date: 03/01/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title: <b>Accepted for Record</b>	Date: <b>MAR 06 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office: <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Garrett Fed Com # 222H  
30-015-45182

Garrett Fed Com #222H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS;MIN CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBL TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
9/15/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	617	0.0	0	0	1.75	985	1.33	.985	C	0	Circ	89	285	75+ 30 min; good
9/18/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2903	0.0	0	750	1.72	300	1.33	1050	C	0	Circ	100	326	75+ 30 min; good
9/27/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	2490	0.0	0	547	2.21	198	1.37	745	C	0	Circ	66	168	75+ 30 min; good
9/27/2018	INT 2 BTM	Cut Brine	29.70	P-110	8 3/4	7 5/8	2490	11045													
10/31/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	10802													75+ 30 min; good
10/31/2018	PROD BTM	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	10802	15720			170.0	1.3	465	1.17	635	H	9428	Calc	0		

Top of Prod Casing Float Collar (feet): 15629

1. Pressure tests & ~~length of tests needed~~ - need pressure  
13 3/8" casing - no lead cement - shows all seal cement.