

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |   | 8. Well Name and No.<br>STERLING SILVER MDP1 33-4 FD C 7H |
| 2. Name of Operator<br>OXY USA INCORPORATED<br>Contact: SARAH CHAPMAN<br>E-Mail: SARAH_CHAPMAN@OXY.COM  |   | 9. API Well No.<br>30-015-45389-00-X1                     |
| 3a. Address<br>5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521   | 3b. Phone No. (include area code)<br>Ph: 713-350-4997 | 10. Field and Pool or Exploratory Area<br>INGLE WELLS     |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 33 T23S R31E NENE 96FNL 564FEL<br>32.267918 N Lat, 103.776031 W Lon |   | 11. County or Parish, State<br>EDDY COUNTY, NM            |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |  |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/16/19 NU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 578', perform FIT test to EMW=21.0ppg 350#, good test. Drill 12-1/4" hole to 4395'. RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4385', pump 80bbl MPE then cmt w/ 1239sxs (377bbl) class C w/ additives 12.9ppg 1.73 yield followed by 176sxs (42bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 267sxs (80bbl) cmt to surface. WOC, 1/20/19 RU BOP test to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4405', perform FIT test to EMW=18.0ppg 1962psi, good test. Drill 8-1/2" to 9681'. RIH & set 7-5/8" 26.4# L-80 SF & FJ csg @ 9671', pump 40bbl mudpush, then cmt w/ 168sxs (48bbl) class C w/ additives 13.2ppg 1.61 yield followed by 332sxs (116bbl) class C w/ additives 12.8ppg 1.96 yield then pump 217sxs (68bbl) class C w/ additives 12.8ppg 1.76 yield. Well not taking more cmt, ran echometer to determine TOC @ 30'.

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APR 03 2019

DISTRICT II-ARTESIA O.C.D.

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #455572 verified by the BLM Well Information System<br/>For OXY USA INCORPORATED, sent to the Carlsbad<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1117SE)</b> |                          |
| Name (Printed/Typed) DAVID STEWART  | Title REGULATORY ADVISOR |
| Signature (Electronic Submission)   | Date 02/22/2019          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROLEUM ENGINEER | Date 02/27/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  |                 |
| Office Carlsbad   |  |                 |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #455572 that would not fit on the form**

### **32. Additional remarks, continued**

1/28/19 Notify Chase Messer of BOP test, test BOP @ 5000# high 250# low, good test. Test 7-5/8" csg to 2600# for 30 minutes, good test. RIH & drill new formation to 9691', perform FIT test to EMV=12.2ppg 1300#, good test. Drill 6-3/4" hole to 20672'M/10228'V. RIH & set 5-1/2" 20# P-110 SF Torq/DQX csg @ 20672', pump 100bbl mudpush spacer then cmt w/ 899sxs (218bbl) class C w/ additives 13.2ppg 1.36 yield. Full returns throughout job, TOC @ 9150'. 2/11/19 WOC, install nightcap, RD and rig release.

This sundry is to correct previous sundry filed with incorrect API number. Thank you.

## Revisions to Operator-Submitted EC Data for Sundry Notice #455572

|                | Operator Submitted  | BLM Revised (AFMSS)   |
|----------------|---|---|
| Sundry Type:   | DRG<br>SR   | DRG<br>SR   |
| Lease:         | NMNM45236   | NMNM45236   |
| Agreement:     |   |   |
| Operator:      | OXY USA INC.<br>P.O. BOX 4294<br>HOUSTON, TX 77210<br>Ph: 713-350-4997  | OXY USA INCORPORATED<br>5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521<br>Ph: 713.350.4816                  |
| Admin Contact: | SARAH CHAPMAN<br>REGULATORY SPECIALIST<br>E-Mail: SARAH_CHAPMAN@OXY.COM<br>Cell: 281-642-5503<br>Ph: 713-350-4997 | SARAH CHAPMAN<br>REGULATORY SPECIALIST<br>E-Mail: SARAH_CHAPMAN@OXY.COM<br>Cell: 281-642-5503<br>Ph: 713-350-4997 |
| Tech Contact:  | DAVID STEWART<br>SR. REGULATORY ADVISOR<br>E-Mail: DAVID_STEWART@OXY.COM<br><br>Ph: 432-685-5717                  | DAVID STEWART<br>REGULATORY ADVISOR<br>E-Mail: david_stewart@oxy.com<br><br>Ph: 432.685.5717                      |
| Location:      |   |   |
| State:         | NM  | NM  |
| County:        | EDDY  | EDDY  |
| Field/Pool:    | INGLE WELLS BONE SPRING   | INGLE WELLS   |
| Well/Facility: | STERLING SILVER MDP1 33-4 FED 7H<br>Sec 33 T23S R31E 96FNL 564FEL<br>32.257918 N Lat, 103.776031 W Lon            | STERLING SILVER MDP1 33-4 FD C 7H<br>Sec 33 T23S R31E NENE 96FNL 564FEL<br>32.267918 N Lat, 103.776031 W Lon      |