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OCD Artesia

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DISTRICT II-ARTESIA O.C.D

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM22080

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: JENNIFER HARMS  
jennifer.harms@dvn.com

8. Lease Name and Well No.  
TOMB RAIDER 1-12 FED 714H

3. Address 6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88210

3a. Phone No. (include area code)  
Ph: 405-552-6560

9. API Well No.  
30-015-44942-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 1 T23S R31E Mer NMP  
Lot 2 240FNL 2365FEL 32.340057 N Lat, 103.728216 W Lon  
At top prod interval reported below Sec 1 T23S R31E Mer NMP  
Lot 2 451FNL 1710FEL 32.339475 N Lat, 103.728489 W Lon  
At total depth Sec 12 T23S R31E Mer NMP  
SWSE 26FSL 1689FEL 32.311768 N Lat, 103.728424 W Lon

10. Field and Pool, or Exploratory  
WC-015G-08 S233102C-WOLFCAMP

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T23S R31E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

14. Date Spudded  
06/10/2018

15. Date T.D. Reached  
08/19/2018

16. Date Completed  
 D & A  Ready to Prod.  
12/07/2018

17. Elevations (DF, KB, RT, GL)\*  
3475 GL

18. Total Depth: MD 22234  
TVD 11976

19. Plug Back T.D.: MD 22138  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 737         |                      | 806                         |                   |             |               |
| 12.250    | 7.625 P110  | 29.7        | 0        | 8188        |                      |                             |                   |             |               |
| 6.750     | 5.500 P110  | 20.0        | 0        | 13128       |                      |                             |                   |             |               |
| 9.875     | 7.625 P110  | 29.7        | 8118     | 11466       |                      |                             |                   |             |               |
| 8.750     | 7.625 P110  | 29.7        | 11466    | 11991       |                      | 1810                        |                   |             |               |
| 6.750     | 4.500 P110  | 13.5        | 12318    | 22234       |                      | 1489                        |                   | 9967        |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 11565          |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top   | Bottom |
|-------------|-------|--------|
| A) WOLFCAMP | 12120 | 22133  |
| B)          |       |        |
| C)          |       |        |
| D)          |       |        |

26. Perforation Record

| Perforated Interval | Size  | No. Holes | Perf. Status |
|---------------------|-------|-----------|--------------|
| 12120 TO 22133      | 0.420 | 1420      | OPEN         |
|                     |       |           |              |
|                     |       |           |              |
|                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material             |
|----------------|---|
| 12120 TO 22133 | 437,504 BBLs GAL FLUID, 25,047,407#PROP |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 12/07/2018          | 12/26/2018           | 24           | →               | 3072.0  | 6762.0  | 4924.0    |                       |             | FLOWERS FROM WELL |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                   |              | →               | 3072    | 6762    | 4924      | 2201                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             | APR 7 2019        |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                   |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
APR 7 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455454 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 6/7/2019

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation       | Top   | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------------|-------|--------|------------------------------|-----------------|-------------|
|                 |       |        |                              |                 | Meas. Depth |
| RUSTLER         | 670   | 1170   | BARREN                       | RUSTLER         | 670         |
| SALADO          | 1170  | 4531   | BARREN                       | SALADO          | 1170        |
| DELAWARE        | 4531  | 8422   | OIL/GAS                      | DELAWARE        | 4531        |
| BONE SPRING 1ST | 8422  | 10063  | OIL/GAS                      | BONE SPRING 1ST | 8422        |
| BONE SPRING 2ND | 10063 | 11282  | OIL/GAS                      | BONE SPRING 2ND | 10063       |
| BONE SPRING 3RD | 11282 | 11723  |                              | BONE SPRING 3RD | 11282       |
| WOLFCAMP        | 11723 |        |                              | WOLFCAMP        | 11723       |

32. Additional remarks (include plugging procedure):  
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX.

10/7/2018- 10/23/2018: MIRU WL & PT. TIH & ran CBL, found TOC @ 9967'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12120-22133', total 1420 holes. Frac'd 12120-22133' in 62 stages. Frac totals 437,504 gals fluid & 25,047,407 # prop.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455454 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 03/23/2019 (19DCN0164SE)

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 02/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #455454 that would not fit on the form**

**32. Additional remarks, continued**

ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 11977 TVD/ 22138 MD'. CHC, FWB, ND BOP.  
R!H w/2 jts 2-7/8" L-80 tbg, set @ 11565' MD.