State of New Mexico Energy Minerals & Natural Descour

Form C-104 Revised August 1, 2011

Submit	one	copy	to	appropria	te	District	Office

District II 811 S. First St.,	Artesia NA	4 88210	E	mergy,	willierais & I	vaturai Kes	·	ces			110110011111111111111111111111111111111	
District III				Oi	il Conservati	on Division	1	Submi	t one cop	y to app	ropriate District Offic	
1000 Rio Brazos Rd. Aztec NM 97410					20 South St.						AMENDED REPOR	
1220 S. St. Fran	cis Dr., San				Santa Fe, N							
	<u>I.</u>		EST FC	)R ALI	<u>LOWABLE</u>	AND AUT	НО	RIZATION		RANSI	PORT	
Operator n XTO Permia								<sup>2</sup> OGRID Nui		260737		
6401 Holiday Hill Rd., Bldg 5						<sup>3</sup> Reason for Filing C						
Midland, TX		150						New Well				
<sup>4</sup> API Number 30 – 015-42592 SPRING G					RING (a-1)	6 5243A	210	M Pool Code			as	
<sup>7</sup> Property Code, <sup>8</sup> Property Name						) U -2/00 CG !! (			9 Wei	9 Well Number		
32/7	14/3		<u> </u>	Po	OKER LAKE U	NIT 23 DTD					907H	
II. Su	rface Lo	Township	Range	Lot Idn	F . 6 tı	North/South	Lina	Feet from the	East/W	aat lina	Country	
Α	23	24S	30E	Lot luii	Feet from the 550	North	Line	1020	East	est line	County Eddy	
11 Bo	ttom Hc	le Locati	ion		] 330						2500)	
UL or lot no.	Section	Township	<del></del>	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	est line	County	
I	2	24S	30E		2406	South		887	East		Eddy	
12 Lse Code		cing Method		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
		7_										
III. Oil a		Transpo	rters		,							
18 Transpor OGRID					<sup>19</sup> Transpor and Ad	orter Name					<sup>20</sup> O/G/W	
252452					BML,					О		
	- 14 W AG				Divie,	THC .						
703107				1	Lucid Energy D	Delaware, LLC					G	
Linguista Shares Marine						——— NR		I <mark>L CONSER'</mark> RTESIA DISTR				
Sign 19 - 2.								MAR 0 6 20'	19			
								77. 77. 0. W.A. 497. 787.				
								RECEIVED	)			
Maria de la companya della companya												
IV. Well												
<sup>21</sup> Spud Da 08/08/201		· 1		<sup>23</sup> TD		<sup>25</sup> Perforations			<sup>26</sup> DHC, MC			
	ole Size	12/16/				1		1	1777-24253			
				& Tubin	ig Size	<sup>29</sup> Depth Set		<u> </u>			Sacks Cement	
17.5				13.375		642				585		
12.25				9.625		81	02			2345		
8.75				5.5		24378				3477		
				2.875		106	509					
V. Well	Feet Dat	9										
31 Date New		Gas Deliv	ery Date	<sup>33</sup> 7	Test Date	<sup>34</sup> Test L	engt	h 35 Tb	g. Pressu	re	<sup>36</sup> Csg. Pressure	
02/01/2019 02/01/2019		02/28/2019		24 hrs			1117					
37 Choke Si	ze	<sup>38</sup> Oi	il	39	Water	<sup>40</sup> G	as		-		41 Test Method	
56/64		1471	1		4718	360					flowing	
<sup>42</sup> I hereby cert	ify that the	e rules of th	e Oil Cons	ervation D	Division have		· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	ATION E	DIVISION	V	
been complied complete to the	with and t	hat the info	rmation give	ven above	is true and							
Signature:		i Kilowicut	je anu bent			approved by: /	<u>,</u>	Λ/				

Printed name: Title: CHERYL ROWELL Approval Date: Title: REGULATORY COORDINATOR E-mail Address: CHERYL\_ROWELL@XTOENERGY.COM Dubnit Gas Capture Plan Date: Phone: 03/01/2019 432-571-8205