State of New Mexico

Form C-104

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

APR 1 8 2019

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

DISTRICT II-ARTESIA O.C.D.Submit one copy to appropriate District Office

District IV

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHO	PRIZATION TO TRANSPORT				
¹ Operator name and Address	² OGRID Number				
EOG RESOURCES INC	7377				
PO BOX 2267	³ Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702	NW 03/18/2019				

Ν ⁴ API Number ⁵ Pool Name ⁶ Pool Code PURPLE SAGE; WOLFCAMP (GAS) 98220 30 - 015-45322 ⁷ Property Code ⁹ Well Number 322721 701H **GOLDEN GRAHAM 1 STATE COM**

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
М	1	26S	28E		218′	SOUTH	699'	WEST	EDDY
¹¹ Bottom Hole Location									

B(ottom Hc	le Location									
UL or lot no D	Section 36	Township 25S	Range 28E	Lot Idn	Feet from the 340'	North/Sout NORTH	h	Feet from the 324'	East/ WEST	West line	County EDDY
12 Lse Code S	se Code ¹³ Producing Method Code FLOWING			Gas ion Date	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective	Date	· 17 C-12	9 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
4.3	·	distribution of the
151618	ENTERPRISE FIELD SERVICES	GAS
		4
298751	REGENCY FIELD SRVICES, LLC	GAS
36705		
36785	DCP MIDSTREAM	GAS
TARLET CATEGORY		****

IV. **Well Completion Data**

²¹ Spud Date 11/13/2018			²⁵ Perforations 9872 – 19,647'	•			
²⁷ Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size		et	³⁰ Sacks Cement		
17 1/2"	13	13 3/8"			450 SXS CL C/CIRC		
12 1/4"	9	5/8"	2,581'		500 SXS CL C/CIRC		
8 3/4"	7	5/8"	8,958′		535 SXS CL H/CIRC		
6 ¾"	I	5 ½"	19,634'		935 SXS CL H/TOC 9264' CBL		

Well Test Data

³¹ Date New Oil 03/18/2019	³² Gas Delivery Date 03/18/2019	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information gi it of my knowledge and belia	ven above is true and	Approved by: Title:	L CONSERVATION DIVISION	ON 7		
Kay Maddox			Staff Mgr				
Title: Regulatory Analyst			Approval Date: 4-23	-19			
E-mail Address:			11.3				

Kay_Maddox@eogresources.com

Date: Phone:

432-686-3658 04/17/2019

Drovide 24-hr OPT when