	JREAU OF LAND MANAC NOTICES AND REPOF	RTS ON WELLS	Artes a Lease Serial No. NMLC062407		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN	RIPLICATE - Other instr	ructions on page 2	7. If Unit or CA/Agre 8910138010	ement, Name and/or N	
1. Type of Well				8. Well Name and No. EMPIRE ABO C 47	
Contact: ALICIA FULTON			9. API Well No.		
APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM 3a. Address 3b. Phone No. (include area code)				30-015-03193-00-S1 10. Field and Pool or Exploratory Area	
303 VETERANS AIRPARK LANE SUITE 3000Ph: 432.818.1088MIDLAND, TX 79705Ph: 432.818.1088			EMPIRE-ABO	EMPIRE-ABO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 30 T17S R29E NWSE 21	50FSL 2310FEL		EDDY COUNT	Y, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	□ Production (Start/Resume)	UWater Shut-C	
□ Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	□ Recomplete □ Temporarily Abandon	Other Venting and/or	
	Convert to Injection	Plug Back	□ Water Disposal	ng	
following completion of the involved testing has been completed. Final At determined that the site is ready for fi Apache is requesting an exter effective 4/30/2019-07/30/201	operations. If the operation rest andonment Notices must be file nal inspection. Ision to flare gas from the 9. A combined total of app	ults in a multiple completion or reco d only after all requirements, includ Empire Abo Unit D-40 Federa proximately 500 mcf per day v	ing reclamation, have been completed al Battery vill be flared	60-4 must be filed onc	
from the wells listed below due		·	*		
State wells except for 2 federa	I wells		d for record RECI MOCD APR S H2411941 APR S DISTRICT II-A	EIVED	
30-015-01534 EMPIRE ABO		nie	2 101 12		
30-015-01536 EMPIRE ABO 0 30-015-01538 EMPIRE ABO 0	JNIT #43	PCCCAN	MOLIDIA APR	2 5 2019	
30-015-01550 EMPIRE ABO I	JNI1 #38		HIN IIVIT	ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	true and correct.				
Con	For APACHE	61380 verified by the BLM Wel CORPORATION, sent to the C ssing by PRISCILLA PEREZ or	arlsbad		
Name (Printed/Typed) ALICIA FL	-		GULATORY ANALYST		
·					
Signature (Electronic S		R FEDERAL OR STATE			
				T APR 19	
	athon Shepard_			p Date 3	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	Office	ad Field Office		
			willfully to make to any department of		

Additional data for EC transaction #461380 that would not fit on the form

32. Additional remarks, continued

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30-015-01557 EMPIRE ABO UNIT #37A 30-015-01551 EMPIRE ABO UNIT #37 - TA 30-015-01736 EMPIRE ABO UNIT #38B 30-015-01552 EMPIRE ABO UNIT #39

30-015-01554 EMPIRE ABO UNIT #39A 30-015-01555 EMPIRE ABO UNIT #40 -TA -STATE WELL 30-015-01556 EMPIRE ABO UNIT #40A 30-015-03194 EMPIRE ABO UNIT #46A 30-015-03193 EMPIRE ABO UNIT #47 -federal well 30-015-03192 EMPIRE ABO UNIT #48- federal well 30-015-22804 EMPIRE ABO UNIT #363 30-015-22805 EMPIRE ABO UNIT #373 30-015-22703 EMPIRE ABO UNIT #373 30-015-22772 EMPIRE ABO UNIT #375 30-015-22776 EMPIRE ABO UNIT #376 30-015-22776 EMPIRE ABO UNIT #382 30-015-22766 EMPIRE ABO UNIT #384 30-015-22806 EMPIRE ABO UNIT #384 30-015-22806 EMPIRE ABO UNIT #384 30-015-22819 EMPIRE ABO UNIT #391A 30-015-22819 EMPIRE ABO UNIT #393 - TA 30-015-22843 EMPIRE ABO UNIT #395 30-015-39012 EMPIRE ABO UNIT #420

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.