Form 3 100-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERMISIONAL FIELD O BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WEALS AND A MICESIAN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM106678 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM131122		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BOLIVAR BRD FEDERAL COM 1		
Name of Operator Contact: KRISTINA AGEE EOG Y RESOURCES INC E-Mail: kristina_agee@eogresources.com					9. API Well No. 30-015-40742-00-S1		
3a. Address 3b. Phone No. (include area code) 104 S 4TH STREET Ph: 432-686-6996 ARTESIA, NM 88210 Ph: 432-686-6996					10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, WEST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T24S R27E NESE 1980FSL 330FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report			Construction	☐ Recomp	olete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon	□ Temporarily Abandon		ng	
	☐ Convert to Injection	☐ Plug Back ☐ Wate		☐ Water D	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final EOG IS REQUESTING PERM FLARING 04/18/19-10/18/19 I	illy or recomplete horizontally, k will be performed or provide operations. If the operation recondended in the operation is and on ment Notices must be filted in the operation.	give subsurface the Bond No. or sults in a multipled only after all THE BELOW	locations and measur a file with BLM/BIA e completion or reco requirements, includ	ed and true ve Required sub impletion in a r ing reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has	
BOLIVAR 774006 FL 90187021			RECEIVED			CEIVED	
BOLIVAR BRD FEDERAL COM 01H 3001540742			•	and fol	record App	2 5 2019	
			VCCG	MMOC Al291	D.	ARTESIA O.C.D.	
	#Electronic Submission For EOG Y F Imitted to AFMSS for proce	RESOURCES	NC, sent to the C SCILLA PEREZ or	arlsbad 1 04/18/2019	(19PP1730SE)		
Name (Printed/Typed) KRISTINA AGEE			Title SR. REC	3ULA TORY	ADMINISTRATOR		
Signature (Electronic Submission)			Date 04/18/2019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Tipetroleum Engineer APR 19 201				
certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.			Carlsbad Field Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.