<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexi Energy, Minerals and Natura		Form C-10 Revised July 18, 20 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION E 1220 South St. Franc Santa Fe, NM 875	is Dr.	30-015-45270         5. Indicate Type of Lease         STATE       FEE         6. State Oil & Gas Lease No.
SUNDRY NO (DO NOT USE THIS FORM FOR PROF DIFFERENT RESERVOIR. USE "APPI	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG JCATION FOR PERMIT" (FORM C-101) FOR		7. Lease Name or Unit Agreement Name LARRY WOLFISH 01 23S 27E RB
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 206H
2. Name of Operator Matador Production Compa			9. OGRID Number 228937
3. Address of Operator 5400 LBJ Freeway, Ste. 15			10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)
4. Well Location	690	I	
Unit Letter N	<u>: 680</u> feet from the S	line and20	
Section 36	Township 22S Rang		NMPM County EDDY
	3073' GR	<i>KD</i> , <i>K</i> 1, <i>GK</i> , <i>elc.)</i>	
12. Check	Appropriate Box to Indicate Nat	ure of Notice, I	Report or Other Data
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [ DOWNHOLE COMMINGLE [ CLOSED-LOOP SYSTEM [ OTHER:	CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	
13. Describe proposed or con	pleted operations. (Clearly state all per	tinent details, and	give pertinent dates, including estimated of
of starting any proposed of proposed completion or r		For Multiple Com	pletions: Attach wellbore diagram of
proposed completion or r 12/15/18 Open well	ecompletion. to test casing to 5442 psi for 30 min. D	ropped to 5402 ps	; good test.
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate	ecompletion.	ropped to 5402 ps	; good test.
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs.	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation	ropped to 5402 ps	; good test.
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well	ecompletion. to test casing to 5442 psi for 30 min. D	ropped to 5402 ps	; good test.
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation 9 to flowback.	ropped to 5402 ps	; good test. 2 stages w/12,526,279 lbs sand.
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proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation 9 to flowback.	ropped to 5402 ps 1653' - 14209' in 22	i; good test. 2 stages w/12,526,279 lbs sand. <b>RECEIVED</b> APR <b>2 5 2019</b>
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well 12/31/18 Well begin Spud Date: 11/09/18	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation 9 to flowback. s to produce. Rig Release Date	ropped to 5402 ps 1653' - 14209' in 22 11/26/18	; good test. 2 stages w/12,526,279 lbs sand. <b>RECEIVED</b> APR <b>2 5 2019</b> <b>DISTRICT II-ARTESIA O.C.D</b>
proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well 12/31/18 Well begin Spud Date: 11/09/18	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation 9 to flowback. s to produce.	ropped to 5402 ps 1653' - 14209' in 22 11/26/18	; good test. 2 stages w/12,526,279 lbs sand. <b>RECEIVED</b> APR <b>2 5 2019</b> <b>DISTRICT II-ARTESIA O.C.D</b>
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proposed completion or r 12/15/18 Open well 12/20 - 12/25/18 Perforate 12/26 - 12/27/18 Mill plugs. 12/28/18 Open well 12/31/18 Well begin Spud Date: 11/09/18 I hereby certify that the information	ecompletion. to test casing to 5442 psi for 30 min. D and fracture treat Wolfcamp formation 9 to flowback. is to produce. Rig Release Date n above is true and complete to the best MOMONTITLE Sr. Res	ropped to 5402 ps 1653' - 14209' in 22 11/26/18 of my knowledge gulatory Analyst	i; good test. 2 stages w/12,526,279 lbs sand. RECEIVED APR 2 5 2019 DISTRICT II-ARTESIA O.C.D. and belief.