

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Carlsbad Field Office
Artesia**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.
BMLC028793A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 4032. Name of Operator
COG OPERATING LLCContact: DANA KING
E-Mail: dking@concho.com9. API Well No.
30-015-35441-00-S13a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-818-226710. Field and Pool or Exploratory Area
BURCH KEELY-GLORIETA-UPR YESC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T17S R30E NENW 250FNL 2130FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE BURCH KEELY UNIT SATELLITE B BATTERY, S19 T17S R30E.

NUMBER OF WELLS TO FLARE: 34

PLEASE SEE ATTACHED WELL LIST

REQUESTING 90 DAY FLARE FROM: 4/04/2019 THROUGH 7/03/2019

BOPD 50
MCFD 650

RECEIVED

Accepted for record
NMOC
4/28/19
APR 26 2019
DISTRICT II-ARTESIA O.C.D.
AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #460334 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/08/2019 (19PP1609SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By /s/ Jonathon ShepardTitle Petroleum Engineer

APR 10 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #460334 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BURCH KEELY UNIT SATELLITE B BATTERY
UPDATED 4/04/2019

	Well	
	Number	API Number
BURCH-KEELY UNIT	29	30-015-04190
BURCH-KEELY UNIT	49	30-015-21265
BURCH-KEELY UNIT	50	30-015-03078
BURCH-KEELY UNIT	52	30-015-04201
BURCH-KEELY UNIT	53	30-015-22091
BURCH-KEELY UNIT	55	30-015-21657
BURCH-KEELY UNIT	58	30-015-04192
BURCH-KEELY UNIT	61	30-015-05911
BURCH-KEELY UNIT	62	30-015-03081
BURCH-KEELY UNIT	225	30-015-27645
BURCH-KEELY UNIT	234	30-015-27652
BURCH-KEELY UNIT	239	30-015-28018
BURCH-KEELY UNIT	242	30-015-27646
BURCH-KEELY UNIT	244	30-015-28089
BURCH-KEELY UNIT	262	30-015-28333
BURCH-KEELY UNIT	269	30-015-29510
BURCH-KEELY UNIT	321	30-015-32098
BURCH-KEELY UNIT	322	30-015-32108
BURCH-KEELY UNIT	327	30-015-32430
BURCH-KEELY UNIT	328	30-015-32425
BURCH-KEELY UNIT	334	30-015-32702
BURCH-KEELY UNIT	335	30-015-32701
BURCH-KEELY UNIT	355	30-015-32789
BURCH-KEELY UNIT	357	30-015-32915
BURCH-KEELY UNIT	358	30-015-32916
BURCH-KEELY UNIT	359	30-015-32969
BURCH-KEELY UNIT	360	30-015-32970
BURCH-KEELY UNIT	361	30-015-32991
BURCH-KEELY UNIT	379	30-015-33816
BURCH-KEELY UNIT	384	30-015-33813
BURCH-KEELY UNIT	388	30-015-33815
BURCH-KEELY UNIT	401	30-015-35432
BURCH-KEELY UNIT	402	30-015-35440
BURCH-KEELY UNIT	403	30-015-35441

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.