Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERNATIONAL FIELD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

A MARSIN NMNM113937

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other					8. Well Name and No. BODACIOUS BSM FEDERAL 1H		
Name of Operator Contact: KRISTINA AGEE EOG Y RESOURCES INC E-Mail: kristina_agee@eogresources.com					9. API Well No. 30-015-41158-00-S1		
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 432-686-6996			10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11	11. County or Parish, State		
Sec 1 T26S R26E SWSW 510				EDDY COUNT	Y, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE I	NATURE OI	F NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
NI d'a confirma	☐ Acidize	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Hydrauli	ic Fracturing	Reclamation		■ Well Integrity :	
☐ Subsequent Report	Casing Repair	□ New Cor	nstruction	☐ Recomplete ☐ Temporarily Abandon			
☐ Final Abandonment Notice	□ Change Plans	Plug and	Abandon				
	☐ Convert to Injection	☐ Plug Bac	:k	■ Water Disp	osal	J	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 04/10/19-10/10/19 DUE TO MID-STREAM VOLATILITY							
BODACIOUS BSM 1 FL 9018	7020					RECEIVED	
BODACIOUS BSM FEDERAL	.1H API# 3001541158	,	· · i	Accepted	ior lecoi	APR 2 6 2019	
				4/20	NG DISTR	ICT II-ARTESIA O.C.D.	
14. I hereby certify that the foregoing is	Electronic Submission #460	SOURCES NC,	sent to the C	arlsbad			
Name (Printed/Typed) KRISTINA	AGEE	Titl	e SR. RE	GULATORY A	OMINISTRATO	R	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard _Approved By_

(Electronic Submission)

Signature

04/08/2019

APR₀₄1 0 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrand or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.