Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERESTOR OF ICO BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY	TESIM	NIVINIVI I IZZ73				
Do not use thi abandoned wel	6.	If Indian, Allottee	or Tribe Name			
SUBMIT IN	7.	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well	8.	Well Name and No MOSSY FEDER				
2. Name of Operator COG OPERATING LLC	9.	API Well No. 30-015-42735-	-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area co Ph: 575-748-1549	ode) 10	10. Field and Pool or Exploratory Area PARKWAY PARKWAY-BONE SPRING			
4. Location of Well (Footage, Sec., T	11	. County or Parish	, State			
Sec 12 T20S R29E NENE 990FNL 550FEL 32.593751 N Lat, 104.029285 W Lon				EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)) TO INDICATE NATURE	OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	□ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Re		n	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	÷	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporaril	☐ Temporarily Abandon Vong		
	☐ Convert to Injection	☐ Plug Back	■ Water Disp	osal	··· 5	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil	r, give subsurface locations and more the Bond No. on file with BLM/esults in a multiple completion or	easured and true vertice BIA. Required subseq recompletion in a new	al depths of all perti uent reports must b interval, a Form 31	inent markers and zones. be filed within 30 days 60-4 must be filed once	
COG OPERATING LLC RESP	PECTFULLY REQUEST	TO FLARE AT THE MOSS	Y FEDERAL #1H.			
FROM 4/11/19 TO 7/10/19.	•				RECEIVED	
# OF WELLS TO FLARE: 2 MOSSY FEDERAL #2H: 30-0 MOSSY FEDERAL #1H: 30-0			Accepted	for record	d APR 2 6 2019	
BBLS OIL/DAY: 65 MCF/DAY: 200		•	MIN.	O DISTRIC	TII-ARTESIA O.C.D.	

AMMIYAB

APR and 0 2019

14. I hereby certify that the foregoing is true and correct. Electronic Submission #460759 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/09/2019 (19PP1638SE)						
Name (Printed/Typed)	CATHY SEELY	Title	ENGINEERING TECH			
Signature	(Electronic Submission)	Date	04/09/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Approved By	/s/ Jonathon Sh	epard	1
certify that the appl	oval, if any, are attached. Appro icant holds legal or equitable titl the applicant to conduct operat	val of this notice does not warrant le to those rights in the subject leas ions thereon.	The second second

Tiletroleum Engineer

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460759 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.