		.*						-			
District I				State of New Mexico					Form C-104		
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals & Natural Resources Revised August 1, 201					Revised August 1, 2011		
District III				Oil Conservation Division APR Sugar				APR Submit	Oble copy to appropriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.				AMENDED REPORT			
District IV1220 South St. Francis Dr.1220 South St. Francis Dr.AMENDED REPORT1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505DISTRICT II-ARTESIA O.C.D.AMENDED REPORT											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator name and Address ² OGRID Number											
XTO PERMI			.C				260737				
6401 Holiday		Bldg 5					³ Reason for Filing Code/ Effective Date				
Midland, TX		5-							RT		
⁴ API Numb			l Name MEDAN	DE. DONI	E SPRINGS				" P	ool Code	
30-015-433					E SPRINGS				0	40295	
⁷ Property Code ⁸ Property 40141			perty Nan	Name JAMES RANCH UNIT DI2					⁹ Well Number 193H		
	rface Lo	reation		J	AMES RANCI						17511
Ul or lot no.				e Lot Idn Feet from the North/South Line		Feet from the	eet from the East/West line		County		
K	25	22S	Range 30E		2450	SOUTH	Linic	1910	WE		EDDY
11 D a		ble Locatio			2430	500		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
UL or lot no.		Township		L of Idm	Feet from the	Nouth (Couth	. lin o	Fast from the	East/	West line	Country
	28	22S	30E	Lot Iun	2372	SOUTH	i nne	2223	EAS		County EDDY
¹² Lse Code	¹² Lse Code ¹³ Producing Method Code			onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective I	Date	¹⁷ C-12	9 Expiration Date
	Code				-	•					
III. Oil a	and Gas	Transpor	ters		• •						
¹⁸ Transpor			¹⁹ Transporter Name								²⁰ O/G/W
OGRID			and Address								
151618			Enterprise Field Services, LLC							G	
			•								
372787		Versa Enterprises, LLC									0
				· · · · · · · · · · · · · · · · · · ·						and the second second second	
State in the Second	Sec. Let									1 Martin States	

IV. Well Completion Data

IV. Wen con	pretion	Data						
		eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
05/01/2018 03/		/29/2019 25633 MD/0		850	12600-25477			
²⁷ Hole Size		²⁸ Casing	& Tubing Size	²⁹ Depth Se	et .	³⁰ Sacks Cement		
17.5		1	3.375	612		795/Cmt to surface		
12.25			9.625	8374		4350/Cmt to surface		
8.75			5.5	25618		4290/Cmt to surface		
			2.875	10194				
		· · ·	•					

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method flowing		
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature: CI	reryl Rowell	•	Approved by: Karen Sharp				
Printed name: CHERYL ROWELL	0		Title: Staff Mar				
Title: REGULATORY CO	ORDINATOR		Approval Date: 4-23-19				
E-mail Address: CHERYL_ROWELI	_@XTOENERGY.COM						
Date: 04/09/2019 432-571-8205 Vert allouable & pires 6/29/19							