Department         Department <thdepartment< th="">         Department         Departm</thdepartment<>									Ċ	CBE	Fles	ia					·				
b. Type of Completion         B New Weil         Work Over         Deepen         Plug Back         Diff. Restr.           2. Name of Cigenator Met VROUP CORX 5270         Contact: JACKE LATHAN         8. Lense Name and Wall No. Get STRICEF.2369 MDAP FED COM 23           3. Addres         Hold Strike Name and No.         F. Mosk I jointhing methour accomment No. Get STRICEF.2369 MDAP FED COM 23           4. Location of Weil (Reper hashing leastly and in accomtance with Fodmal requirments)*         9. APT Weil No. Social T255 R26E Met NMP 24. Strate         10. Peld and Houd FCAAP (Restrike Name appends block met Name Sec 58 T255 R26E Met NMP 25. Strate STRICEF.238 R26E Met NMP 25. Strate STRICEF.238 R26E Met NMP 26. Strate STRICEF.238 R26E Met NMP 21. County of Parital Discound Strate	Form 3160-4 (August 2007)	)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APR 0 1 2019										3	OMB No. 1004-0137 Expires: July 31, 2010							
b. Type of Completion         B New Weil         Work Over         Deepen         Plug Back         Diff. Restr.           2. Name of Cigenator Met VROUP CORX 5270         Contact: JACKE LATHAN         8. Lense Name and Wall No. Get STRICEF.2369 MDAP FED COM 23           3. Addres         Hold Strike Name and No.         F. Mosk I jointhing methour accomment No. Get STRICEF.2369 MDAP FED COM 23           4. Location of Weil (Reper hashing leastly and in accomtance with Fodmal requirments)*         9. APT Weil No. Social T255 R26E Met NMP 24. Strate         10. Peld and Houd FCAAP (Restrike Name appends block met Name Sec 58 T255 R26E Met NMP 25. Strate STRICEF.238 R26E Met NMP 25. Strate STRICEF.238 R26E Met NMP 26. Strate STRICEF.238 R26E Met NMP 21. County of Parital Discound Strate		WELL C	OMPL	ETION O	R RE	CON	IPLETI	ON RI	EPORT		LOG	ESIA	<u>۵.0</u> ۴	5: Lea NI	ase Serial N MNM0279	√o. 94D		-			
Other         Other         F. Unit or CA spreament Name and No.           2. Name of Operator         0.000 PANY         E. Mala (jahana)generobourne control         5.         1.000 OCA Spreament Name and No.         5.         1.000 OCA Sprea	la. Type o	of Well	Oil Well	🛛 Gas V	Vell	D	ry 🖸 🤇	Other	DI	STRICI	<u>lleru -</u>			6. If I	ndian, Allo	ottee or	Tribe Name	=			
MEWBOURNE OIL COMPANY         E-Mail: jathan@gmeWouldine.com         GHOSTROE 2556         GHOSTROE 25570           3. Addess         POBSS, NM 82211         Image: State and the accordance with Federal requirements?         Phone No. (include area code)         Ph. 1773-393-3965         Phone No. (include area code)	b. Type c	of Completion			U Wo	rk Ove	er 🗖 D	Deepen	🗖 Pluj	g Back	Diff	f. Res		7. Un	it or CA A	greeme	ent Name and No.	—			
3. Address P.O. BOX 5270         1/2 <td>2. Name o</td> <td>of Operator</td> <td>COMPA</td> <td></td> <td>-Mail: i</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8. Le G</td> <td>ase Name a</td> <td>and We ER 25</td> <td>ell No. 5/36 W0AP FED C</td> <td></td>	2. Name o	of Operator	COMPA		-Mail: i									8. Le G	ase Name a	and We ER 25	ell No. 5/36 W0AP FED C				
As surface       Sec 25 123 R 20E Mer XMP (202)       The 165 PM 2000 Sec 25 123 R 20E Mer XMP (202)         A surface       NER 165 PM 2000 Sec 25 123 R 20E Mer XMP       Sec 25 123 R 20E Mer XMP (202)         A surface       NER 165 PM 2000 Sec 25 123 R 20E Mer XMP       Sec 25 123 R 20E Mer XMP         A total depth       SES 247SL 128 PEEL Mer XMP       I.S. Carry of Parish       I.S. Carry of Parish         A total depth       SES 247SL 128 PEEL Mer XMP       I.S. Date 1D Reached       I.S. Date	3. Address	s POBOX HOBBS, N	5270 IM 8824	1			<u> </u>	3a. Ph	Phone N : 575-39	3-5905	le area co	de)									
See 25         T235         R26E         MMP           At top prod interval reparted below         NeNES 65647.11947EL         12         County or Parish         13         State           At top and depth         Sec 25         725         R26E         MMP         13         State           At top and depth         Sec 26         725         R26E         MMP         13         State           14         Date Spadded         005242016         15         Each et al. 1997         13         State           18         Total Depth:         MD         19800         19         Plag Back T.D.:         MD         18661         10         Date // 10/25/2018         20         Depth Bridge Plag Set:         MD         Typ         Sec 35         Sec 35         Sec 35         Sec 35         Sec 36         Sec 36 <td>4. Locatio</td> <td>Sec 25</td> <td>5 T23S R</td> <td>26E Mer NN</td> <td>ΛP</td> <td></td> <td></td> <td></td> <td></td> <td>5)*</td> <td></td> <td></td> <td></td> <td>10. F P</td> <td>ield and Po JRPLE S/</td> <td>ol, or l AGE-V</td> <td>Exploratory VOLFCAMP (GAS</td> <td>)</td>	4. Locatio	Sec 25	5 T23S R	26E Mer NN	ΛP					5)*				10. F P	ield and Po JRPLE S/	ol, or l AGE-V	Exploratory VOLFCAMP (GAS	)			
At top out interval regressions:       Note: Specific Specifi		ace NENE	185FNL	500FEL 32. Sec	28232 25 T23	3S R26	6È Mer N		/ Lon				Ē	11. S	ec., T., R., Area Sec	M., or	Block and Survey 23S B26F Mer NM	 /P			
05/24/2018         06/24/2018         0 D. A. M. B. Redue to Prod.         3221 GL           18. Total Depth:         MD         18900         19. Plug Back T.D.:         MD         18858         20. Depth Bridge Plug Set:         MD           21. Type Electric & Other Mechanical Logs Rum (Submit copy of each)         EXEMPT FROMUCGGI         22. Was well cover?         No         Vel (Sobitmit analysis)           23. Casing and Liner Record ( <i>Report all strings set in well</i> )         EXEMPT FROMUCGGI         22. Was well cover?         No         Vel (Sobitmit analysis)           23. Casing and Liner Record ( <i>Report all strings set in well</i> )         Top         Buttom         Stage Cementer         No. of Sts. 4.         Start (Grade         Vel (#1)         No. of Sts. 4.         Start (Grade         No. of Sts. 4.         Start (Grade         Vel (#1)         No. of Sts. 4.         Start (Grade         Other (Grade         No. of Sts. 4.         Start (Grade         Other (Grade         Start (Grade         Other (Grade<		Sec	36 T23S	5 R26E Mer	NMP	FNL 1	194FEL		`				.	12. C	ounty or P		13. State				
TVD         833         TVD         833         TVD         833           1: Type Electron Code         22: Was well cored?         Wo by Code         No         Yes (Submit analysis)           23: Casing and Liner Record (Report all strings set in well)         20: Casing and Liner Record (Report all strings set in well)         No. of Sks. & Type of Comment         No. of Sks. & (BBL)         No. of Sks. & (BBL)         Cenent Top*         Amount Pulled           17:250         9:625 HCL80         40:0         0         1335         600         171         0           12:250         9:625 HCL80         40:0         0         1335         6000         171         0           6:725         4:500 HCP110         13.5         82:89         188:5         600         171         0           6:725         4:500 HCP110         13.5         82:89         188:5         600         171         0           24: Tubing Record         3:52         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25: Producting Intervals         67:74         Bitom         Perforated Interval         Size         No. Heles         Perf. Status           21: Acid, Fracture, Treatment, Cement Squeeze, Etc.         20:801							ned		<b>Π</b> D&	D&A Ready to			od.	17. Elevations (DF, KB, RT, GL)* 3221 GL			3, RT, GL)* ,				
EXEMPTFROMLOGGI       Was DST may       EN       Yes (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       The Record (Report all strings)       Yes (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       The Record (Report all strings)       Yes (Submit analysis)         17. Solo 13.375 J55 54.5       54.5       0       500       680       168       0         12.250       96.25 HCL804       40.0       1835       6600       171       0         8.750       7.000 HCP110       29.0       0       9180       975       364       0         4.12250       96.25 HCL804       40.0       13.5       6600       171       0       -         8.750       7.000 HCP110       29.0       0       9180       975       364       0       -         24. Tabing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Holes       Perf. Status         25. Producing Intervals       26. Perforation Record       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -       -	18. Total l	Depth:			)	19. I	Plug Back	T.D.:				2	20. Dept	th Bric	lge Plug Se	:t:					
Hole Size         Size/Grade         Wt. (#/R)         Top (MD)         Botom (MD)         Stage Cementer (MD)         No. of Sks. & Depth         Stury Vol. (BBL)         Cement Top*         Amount Pulled           17.500         13.375 J55         54.5         0         500         680         168         0           12.250         9.826 HCL60         40.0         0         1835         600         171         0           8.750         7.000 HCP110         29.0         0         9180         975         364         0           6.125         4.600 HCP110         13.5         8229         18855         600         265         0           6.125         4.600 HCP110         13.5         8229         18855         600         265         0           24         Tubing Record         5ize         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth (MD)           23. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           0         376         18900         9169 TO 18855         0.390         2124 (PEN           24. Producing Interval         506.0         169.0         169.0         169.0         169.0 <t< td=""><td>21. Type I EXEM</td><td>Electric &amp; Oth</td><td>er Mecha GGI</td><td>nical Logs R</td><td>un (Sut</td><td>nnit co</td><td>py of each</td><td>)</td><td></td><td></td><td>W</td><td>as DS</td><td>ST run?</td><td>ĺ</td><td>🗙 No</td><td>🗖 Yes</td><td>s (Submit analysis)</td><td></td></t<>	21. Type I EXEM	Electric & Oth	er Mecha GGI	nical Logs R	un (Sut	nnit co	py of each	)			W	as DS	ST run?	ĺ	🗙 No	🗖 Yes	s (Submit analysis)				
Hole Size       Size/Crade       VI. (Prit2)       (MD)       (MD)       Depth       Type of Cement       (BBL)       Cement Top       Amount Printer         17,500       13,375,J55       54.5       0       500       680       168       0         12,250       9,625 HCL80       40.0       0       1835       600       171       0         8,750       7.000 HCP110       29.0       0       9180       975       364       0         6,125       4.500 HCP110       13.5       8289       18855       600       265       0	23. Casing a	and Liner Rec	ord (Repa	ort all strings					<u></u>		-661 8		C1	V-1				_			
12.250       9.625 HCL80       40.0       0       1835       600       171       0         8.750       7.000 HCP110       29.0       0       9180       975       364       0         6.125       4.500 HCP110       13.5       8289       18855       600       265       0         24       Tubing Record		_	Size/Grade		•		(MD)						-	BL) Cement		· · · · · · · · · · · · · · · · · · ·		_			
B.750         7.000         HCP110         29.0         0         9180         975         364         0           6,125         4.500         HCP110         13.5         8289         18855         600         265         0           24.         Tubing Record				· · · · · · · · · · · · · · · · · · ·	1					-						-					
24. Tubing Record		-1												-			· · · · · · · · · · · · · · · · · · ·				
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     8726     18900     9169 TO 18855     0.390     2124     OPEN       B)     C	6.12	4.500	HCP110	13.5		8289	1885	55				600		265		0					
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     8726     18900     9169 TO 18855     0.390     2124     OPEN       B)     C					<u> </u>			+		-						· <u> </u>		—			
25. Producting Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       8726       18900       9169 TO 18855       0.390       2124       OPEN         B)	24. Tubin													T _							
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     8726     18900     9169 TO 18855     0.390     2124     OPEN       B)	Size	Depth Set (N	1D) P	acker Depth	(MD)	Siz	ze _De	pth Set (	(MD)	Packer D	epth (MI	<u>))  </u>	Size	De	pth_Set (M	D)	Packer Depth (MD	)			
A)       WOLFCAMP       8726       18900       9169 TO 18855       0.390       2124       OPEN         B)       C)       D       D       D       D       D       D       D         27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Depth Interval       Amount and Type of Material       Other Control of Material         9169 TO 18855       24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND         28. Production - Interval A       Test       Fred       Oil BBL       Gas       Water       BBL       Oil Gravity       Gas       Production Method         10/25/2018       22/1/22/018       24       Hr.       Oil BBL       Gas       Water       BBL       Oil Gravity       Gas       Production Method         38/64       stat       Dif       Gas       Water       BBL       Oil Gravity       Gas       Production Method         38/64       stat       Dif       Gas       Water       BBL       Gas       Production - Interval A         Date       Test       Flows       Production - Interval B       Stat       Stat       Stat       Production - Interval B         Date First       Test       BBL       Gas       MCF       BBL       Co	25. Produc	cing Intervals					2	6. Perfo	ration Rec	cord				· · · · ·		,					
B C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 To 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 To 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 To 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 To 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 To 18855 12/12/22/2018 24 Hr. 011 Gas Water 917 Bab				Тор	0700	Bot			Perforated			_									
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 9169 TO 18855 24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND 28. Production - Interval A Date First Test Hours Test Date Test Date Test Date Date Test Date Date Test Date Date Date Date Date Date Date Dat		WOLFO			8726	-	18900		• · ·	9169 1	0 18855		0.3	90	2124	IOPE	N				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         9169 TO 18855       24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND         28. Production - Interval A       Interval         Date First       Test         Produced       Test         Dil       Gas         Water       BBL         Size       Test         Production - Interval B         Date       Test         Date       Test         Dil       Gas         Water       BBL         Size       Si         Test       Production         BBL       Gas         MCF       BBL         Size       Test         Bate       Test         Production - Interval B       Cr. API         Oil Gravity       Gas         Bate       Test         Production B       MCF         Bate       Oil Gravity         Gravity       Gravity         Bate       Production B         Choke       Test         Production B       MCF         Bate       MCF <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>L</td><td></td><td>_</td></tr<>																L		_			
Depth Interval       Amount and Type of Material         9169 TO 18855       24,752,532 GALS SLICKWATER CARRYING 14,873,120# LOCAL 100 MESH SAND & 9,100,680# LOCAL 40/70 SAND         28. Production - Interval A           Date First Produced Date First Production 506.0       1494.0         10/25/2018       12/12/2018         12/12/2018       24         Dit First Production - Interval A         Choke Size       Flyg. Press.         Size       Flyg. Press.         Date First Production - Interval B         Date First Production Press.         Csg. Production B         BBL       Gas MCF         BBL       Oil Gravity Corr. API         Gravity       Flow PGW         Date First Production - Interval B           Date First Production Production B           Size       Test Production B         Meth Size           Size       Pise, Press.         Size       Pise, Press.         Size       Pise, Press. <td></td> <td>Fracture Trea</td> <td>tment Ce</td> <td>ment Squeez</td> <td>e Etc</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Fracture Trea	tment Ce	ment Squeez	e Etc						·										
28. Production - Interval A         Date First Test Hours Test Production         Date First Produced       Date Test Tested       Production       Oil BBL       MCF       BBL       Oil Gravity Corr. API       Gas Gravity Orr. API       Production Method         10/25/2018       12/12/2018       24       Dite       506.0       1494.0       3885.0       47.0       0.84       FLOWS FROM WELL         Choke Flwg.       Tbg. Press.       Csg. Rate       Dil< BBL	27. Heid, 1	·····		inent oqueez	o, 12to.	•			ŀ	Amount a	nd Type o	of Ma	aterial								
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas       Production Method         10/25/2018       12/12/2018       24       Production       Dil BBL       Gas MCF       Water BBL       Gas. MCF       Oil Gravity Status       Gas Gas.Oil Ratio       Production Method         Choke Size       Tbg. Press. Flwg.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas.Oil Ratio       Well Status       ACCEPTED FOR RECORD         28a. Production - Interval B       Test Date First       Test Tested       Oil Production       Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gravity       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARL SBAD FIELD OFFICE         (See Instructions and spaces for additional data on reverse side)	·	916	69 TO 18	855 24,752,	532 GA	LS SLI	CKWATEF	R CARR	YING 14,8	73,120# L	OCAL 10	0 ME	SH SAN	D&9,	100,680# L	OCAL ·	40/70 SAND				
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas       Production Method         10/25/2018       12/12/2018       24       Production       Dil BBL       Gas MCF       Water BBL       Gas. MCF       Oil Gravity Status       Gas Gas.Oil Ratio       Production Method         Choke Size       Tbg. Press. Flwg.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas.Oil Ratio       Well Status       ACCEPTED FOR RECORD         28a. Production - Interval B       Test Date First       Test Tested       Oil Production       Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gravity       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARL SBAD FIELD OFFICE         (See Instructions and spaces for additional data on reverse side)											· •				<u>.                                    </u>						
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas       Production Method         10/25/2018       12/12/2018       24       Production       Dil BBL       Gas MCF       Water BBL       Gas. MCF       Oil Gravity Status       Gas Gas.Oil Ratio       Production Method         Choke Size       Tbg. Press. Flwg.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas.Oil Ratio       Well Status       ACCEPTED FOR RECORD         28a. Production - Interval B       Test Date First       Test Tested       Oil Production       Gas BBL       Water BBL       Oil Gravity Corr. API       Gas Gravity       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       Foduction Method         Choke Size       Tbg. Press. I       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARL SBAD FIELD OFFICE         (See Instructions and spaces for additional data on reverse side)																					
Produced       Date       Tested       Production       BBL       MCF       BBL       Corr. API       Gravity       Gravity       FLOWS FROM WELL         10/25/2018       12/12/2018       24			· · · · · · · · · · · · · · · · · · ·		Loa			Water	low	Grouitu	·			Product	ion Method		· .				
38/64       SI       506       1494       3885       2953       PGW         28a. Production - Interval B       Date First       Test       Hours       Test       Oil BBL       Gas       Water       Gas       Gravity       Gravity       Production Method MAR       7       2019         Choke       Tbg. Press.       Csg.       24 Hr.       Oil BL       Gas       Water       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT         Choke       Size       Tbg. Press.       Csg.       24 Hr.       Oil BL       Gas       MCF       BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       Gas oil       Status       Status       BUREAU OF LAND MANAGEMENT	Produced	Date Tested			n BBL		MCF	BBL	Con	Corr. API		Gravity									
38/64       SI       506       1494       3885       2953       PGW         28a. Production - Interval B       Date First       Test       Hours       Test       Oil BBL       Gas       Water       Gas       Gravity       Gravity       Production Method MAR       7       2019         Choke       Tbg. Press.       Csg.       24 Hr.       Oil BL       Gas       Water       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT         Choke       Size       Tbg. Press.       Csg.       24 Hr.       Oil BL       Gas       MCF       BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT         (See Instructions and spaces for additional data on reverse side)       Gas oil       Status       Status       BUREAU OF LAND MANAGEMENT	Choke										W	√eli Sta	itus	A	CEPT	ED	FOR RECC	) <b>R</b> D			
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       roduction       Method MAR       7       2019         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE         (See Instructions and spaces for additional data on reverse side)	38/64	SI						1				PC	GW	ļ							
Choke Size Tbg. Press. Si Csg. Si Csg				Test	Oil	<u> </u>	Gas	Water	- Gil	Gravity		as		Froduct	ion Method #	10	7 0040				
Choke Flwg. Fives. Csg. 24 HI. BBL MCF BBL Ratio BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE (See Instructions and spaces for additional data on reverse side)	Produced						MCF	BBL	Cor	r. API	G	iravity			,		2				
(See Instructions and spaces for additional data on reverse side)	Choke Size	Flwg.									W	Vell Sta	atus		BUREAU	OF LA	ND MANAGEME	NT			
	(See Instruc	ctions and spa	ces for ad	ditional data	on rev	erse si	de) HE BLM	WELL	INFORM	IATION	SYSTE	м		_							

Reclamation Due 04-25-2019

28b. Prod	uction - Interv	/al C											
Date First Produced			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method				
			Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
28c. Prod	uction - Interv	/al D	<u> </u>	ļ	L								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ту У	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
29. Dispo SOLE	sition of Gas(	Sold, used j	for fuel, vent	ed, etc.)									
30. Summ Show tests,	nary of Porous	zones of no	prosity and c	ontents there	eof: Cored e tool oper	intervals and h, flowing and	l all drill-stem l shut-in pressure	25	31. For	mation (Log) Marker			
	Formation		Тор	Bottom		Descripti	ons, Contents, etc	с.		Name		Top Meas. Depth	
	MP		8726	· 1890(		IL, WATER	& GAS		RA DE BE M/ BF BC	STILE MSEY LAWARE ANZANITA RUSHY CANYON ONE SPRING OLFCAMP	· .	540 1620 1862 1970 2785 3735 5285 8726	
	:	N. A											
	tional remarks		lugging proc	edure):					4				
1. El	e enclosed att lectrical/Mech undry Notice	anical Log	,	• ·	1	2. Geolog 6. Core A	•		<ul><li>B. DST Report</li><li>4. Directional Survey</li><li>7 Other:</li></ul>				
	eby certify that e (please prin		Elec	tronic Subn For M	nission #44 EWBOUI	47603 Verifi RNE OIL CO	ed by the BLM ` OMPANY,sent BORAH HAM	Well Informers to the Car	mation S Isbad 019 (19D		ed instructi	ons):	
Signa	ature	(Electro	nic Submiss	sion)			Date	<u>12/13/201</u>	8				
Title 18 of the U	U.S.C. Sectio nited States ar	n 1001 and 1y false, fic	Title 43 U.S titious or fra	.C. Section dulent stater	1212, mak nents or re	e it a crime f presentations	or any person kn s as to any matter	owingly an within its j	d willfull urisdictio	y to make to any depa on.	artment or	agency	

\*\* REVISED \*\*

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