

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44678	⁵ Pool Name LOS MEDANOS; BONE SPRING	⁶ Pool Code 40295
⁷ Property Code 40141	⁸ Property Name JAMES RANCH UNIT DI 2	⁹ Well Number 194Y

II. ¹⁰ Surface Location

UL or lot no. K	Section 35	Township 22S	Range 30E	Lot Idn	Feet from the 2420	North/South Line SOUTH	Feet from the 1940	East/West line WEST	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. O	Section 28	Township 22S	Range 30E	Lot Idn	Feet from the 1004	North/South line SOUTH	Feet from the 2353	East/West line EAST	County Eddy
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC	G
372787	Versa Eneterprises, LLC	O
RECEIVED		
MAY 08 2019		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 02/17/2018	²² Ready Date 03/29/2019	²³ TD 25800 MD	²⁴ PBTD	²⁵ Perforations 12981-25647	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	675	710/Cmt to surface		
12.25	9.625	8312	4445/Cmt to surface		
8.75	5.5	25800	4200/Cmt to surface		

V. Well Test Data

³¹ Date New Oil 04/19/2019	³² Gas Delivery Date 04/09/2019	³³ Test Date 4/24/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 4868	³⁹ Water 6974	⁴⁰ Gas 8664		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date:
04/30/19

Phone:
432-571-8205

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

5-9-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 08 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT OFFICE

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0307337	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY		8. Lease Name and Well No. JAMES RANCH UNIT DI2 194Y	
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707		9. API Well No. 30-015-44678	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T22S R30E Mer NMP At surface NESW 2420FSL 1940FWL 32.362494 N Lat, 103.836659 W Lon Sec 26 T22S R30E Mer NMP At top prod interval reported below NESE 1046FSL 318FEL 32.358726 N Lat, 103.843953 W Lon Sec 28 T22S R30E Mer NMP At total depth SESE 1003FSL 2274FEL 32.358696 N Lat, 103.885241 W Lon		10. Field and Pool, or Exploratory LOS MEDANOS	
14. Date Spudded 02/17/2018		15. Date T.D. Reached 04/22/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2019		17. Elevations (DF, KB, RT, GL)* 3343 GL	
18. Total Depth: MD 25800 TVD 10803		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375		0	675		710		0	
12.250	9.625		0	8312		4445		0	
8.750	5.500		0	25800		4200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	10231	10200						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
LOS MEDANOS; BONE SPRINGS	12981	25647	12981 TO 25647	4.000	3072	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12981 TO 25647	SEE FRAC FOCUS

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/09/2018	04/24/2019	24	→	4868.0	8664.0	6974.0	44.9		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	4868	8664	6974	17		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463835 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. . Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. . Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	361	659		RUSTLER	361
SALADO	659	3640		SALADO	3640
BASE SALT	3640	3853		BASE SALT	3640
DELAWARE	3853	7711		DELAWARE	3853
BONE SPRING	7711			BONE SPRING	7711

32. Additional remarks (include plugging procedure):
 KOP = 10170'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #463835 Verified by the BLM Well Information System.
 For XTO ENERGY, sent to the Carlsbad**

Name(*please print*) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 05/02/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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