

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**OCD Artesia**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-entertain an abandoned well. Use form 3160-3 (APD) for such proposals.*

Well No. NMN12748  
If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. KIRK FEDERAL COM 1H	
2. Name of Operator EOG RESOURCES INC	Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com	9. API Well No. 30-015-45660-00-X1
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-748-4168	10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 12 T17S R30E SWNW 2079FNL 572FWL 32.850571 N Lat, 103.932121 W Lon		11. County or Parish, State  EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/13/19 - Spudded 30 inch conductor hole. Set 118 ft of 20 inch conductor and cemented to surface with 14 yards of redi-mix.  
 2/18/19 - Resumed drilling with rotary tools. TD 17-1/2 inch hole to 426 ft. Set 13-3/8 inch 54.5Lb J-55 ST&C casing at 426 ft. Cemented with 100 sx Class C cement with additives and tailed in with 470 sx Class C cement with additives. Cement did not circulate. TIH with hydril and tagged TOC at 364 ft. Plan to run 1 inch cement to surface. Ran 1 inch Class C cement with additives as follows:  
 Stage 1 with 25 sx. WOC. Tagged at 328 ft. Stage 2 with 25 sx. WOC. Tagged at 288 ft. Stage 3 with 25 sx. WOC. Tagged at 267 ft. Stage 4 with 25 sx. WOC. Tagged at 258 ft. Stage 5 with 25 sx. WOC. Tagged at 258 ft. Stage 6 with 25 sx. WOC. Tagged at 258 ft. Stage 7 with 25 sx. WOC. Tagged at 182 ft. Stage 8 with 25 sx. WOC. Tagged at 151 ft. Stage 9 with 170 sx. Circulated 20 sx to surface.  
 3/28/19 - Moved in big rig and continue drilling. Tested casing to 1500 psi for 30 min, held good.  
 3/30/19 - TD 12-1/4 inch hole to 3525 ft. Set 9-5/8 inch 40Lb J-55 LT&C casing at 3513 ft. Cemented

*GC 4/30/19*  
*Accepted for record - NMOCD*

**RECEIVED**

**APR 25 2019**

**DISTRICT II-ARTESIA O.C.D.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #461473 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2019 (19PP1681SE)**

Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title <b>Accepted for Record</b>	Date <b>APR 19 2019</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Jonathon Shepard Carlsbad Field Office</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #461473 that would not fit on the form**

**32. Additional remarks, continued**

with 1130 sx Class C cement with additives and tailed in with 250 sx Class C cement with additives.  
Tested casing to 1540 psi for 30 min, held good.  
4/4/19 - Reached TD 8-3/4 inch hole to 9139 ft. Set 7 inch 29Lb L-80 BTC x 5-1/2 inch 17Lb J-55 BTC casing at 9139 ft. Cemented with 120 sx Class C cement with additives and tailed in with 910 sx Class C cement with additives. Calc TOC 283 ft.  
4/5/19 - Rig released 6:00 PM.