Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 0 3 2019
DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
35-015-05374

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
LC-029415-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
PUCKETT A

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 2

2. Name of Operator
HUDSON OIL COMPANY OF TEXAS

9. OGRID Number
025111

3. Address of Operator
616 TEXAS STREET FORT WORTH, TX 76102

10. Pool name or Wildcat
MALJAMAR

4. Well Location
Unit Letter B 660 feet from the NORTH line and 1980 feet from the EAST line
Section 24 Township T17S Range R31E NMPM County EDDY COUNTY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. MI and unload 2,100' 2-3/8" work string.
2. RIH with 7" GR to 2,065'. Set CIBP @ 2,065'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 500 psi. RIH and perforate 7" casing @ 2,060'. Squeeze 75 sx cement from 2,060' – 1,810'.
3. RIH with tbg and tag cement @ 1,810'. If necessary, pump additional cement to bring top to 1,810'.
4. RIH and perforate 7" casing @ 764'. Squeeze cement across 8-1/4" shoe from 764' - 564'. WOC. RIH and tag cement. POOH with tubing.
5. RIH and perforate 7" and 10" casing @ 60'. Squeeze 50 sx cement to surface.
6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.

RECLAMATION: "Rip and remove caliche, contour to surrounding topography, reseed."

Spud Date: AUGUST 10, 1935 Rig Release Date: FEBRUARY 13, 1936

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Zornes TITLE REGULATORY CONSULTANT DATE 05/01/2019

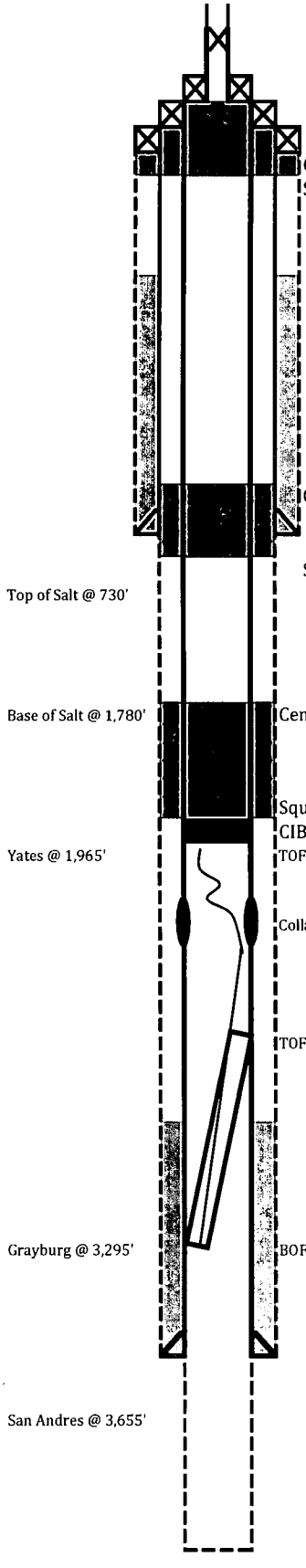
Type or print name KAREN ZORNES E-mail address: KZORNES@NTGLOBAL.COM Phone: 281-872-9300

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Proposed



Operator:	Hudson Oil Company of Texas
Well Name:	Puckett "A" #2
Field:	Maljamar
County/State:	Eddy County, New Mexico
API Number	30-015-05374
Lease Number	LC-029415-A
Location:	Sec 24 - T17S - R31E
	660' FNL & 1980' FEL

DRILLING DETAILS			
Spud Date:	8-10-35	**KB [ft]:**	3912
TD :	3,933'	**GL [ft]:**	3910
PBTD		**KB-GL:**	2
WELLHEAD AND TREE DETAILS			
	Size & Rating		
A Section:			
B Section:			
Tree:			

CASING DETAILS						**CMTING DETAILS**	
Hole	**Size**	**Wght**	**Grde**	**TOL**	**Depth**	**Vol**	**TOC [ft],**
12-1/4"	10"	45			664'	20 sx	
9-3/4"	7"	24			3,450'	75 sx	3,100 Est

	Downhole Item	**1/18/1991**	**Length**	**Depth**
	Layed down tbg			

	Downhole Item	**1/18/1991**	**Length**	**Depth Set**
	Layed down rods			

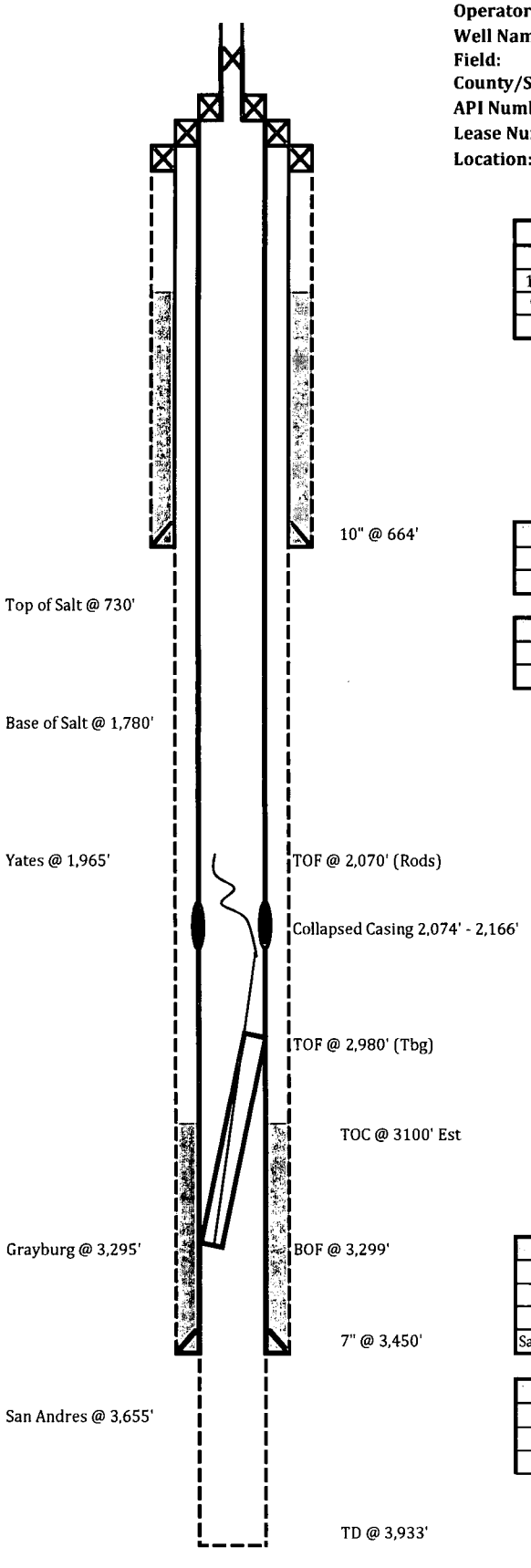
Oct-1976 - An attempt was made to swage out collapsed casing and remove tubing and rods. Tubing eventually parted below the collapse with the rods still inside tubing. Rods are now positioned in the 7" casing and appears to be coiled up. After 20 days of fishing operations were suspended and the well was put back on production.

PERFORATION DETAILS					
Zone	**Gross Interval**	**Net Pay**	**Shots**	**IP Date**	**P&A'd**
San Andress	3,450' - 3,933'	483'	Open hole		

TREATMENT DETAILS						
Interval	**[bbls]**	**Type**	**Sd [lbs]**	**ISIP**	**ATR**	**ATP**
3,450' - 3,933'	119	Acid				

Date:	4/15/2019
By:	Greg Milner

Current



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Well Name:	Puckett "A" #2
Field:	Maljamar
County/State:	Eddy County, New Mexico
API Number	30-015-05374
Lease Number	LC-029415-A
Location:	Sec 24 - T17S - R31E
	660' FNL & 1980' FEL

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TD :	3,933'	**GL [ft]:**	3910
PBTD		**KB-GL:**	2
WELLHEAD AND TREE DETAILS			
	Size & Rating		
A Section:			
B Section:			
Tree:			

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San Andress	3,450' - 3,933'	483'	Open hole		

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Interval	**[bbls]**	**Type**	**Sd [lbs]**	**ISIP**	**ATR**	**ATP**
3,450' - 3,933'	119	Acid				

Date:	4/15/2019
By:	Greg Milner

Hudson Oil of Texas – P&A Procedure – 4/22/2019

Puckett "A" #2

API #: 35-015-05374
AFE#:
Field: Maljamar
Surf Location: Sec 24, T17S – R31E
660' FNL & 1980' FEL
Latitude: 00.0000^0 N / Longitude: -00.0000^0 W
Eddy County, NM
Spud Date: 8-10-35

Directions to Location
From Maljamar: West on Hwy 82 for 4 miles. Turn south into location.

Description	Size	Wght	Grade	ID	Drift	Burst	Collapse	Btm MD	TOC
Surface	10"	45		8.097"	7.972"			556'	
Production	7"	24		4.95"	4.825"			3,280'	1,117' Est
Tubing									

KB: 3,912'
GL: 3,910'
PBTD: 3,933'
TD:

Current Perfs: 3,450' – 3,933' Open Hole

Objective: P&A Well Bore in compliance with the rules and regulations for the state of New Mexico.

Proposed Perfs: None

Procedure

1. MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. MI and unload 2,100' 2-3/8" work string.

2. RIH with 7" GR to 2,065'. Set CIBP @ 2,065'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 500 psi. RIH and perforate 7" casing @ 2,060'. Squeeze 75 sx cement from 2,060' – 1,810'.

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5. RIH and perforate 7" and 10" casing @ 60'. Squeeze 50 sx cement to surface.

6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.

THIS PROCEDURE HAS BEEN PROPOSED IN CONSIDERATION OF AND WITH RESPECT GIVEN TO THE MANY VARIABLES AND POTENTIAL PROBLEMS THAT MAY BE ENCOUNTERED IN THIS WELL IN THIS GEOGRAPHICAL AREA. THEREFORE, THIS PROCEDURE IS TO SERVE AS A GENERAL GUIDELINE AND WILL BE REVIEWED AND MODIFIED WHEN REQUIRED AS DETERMINED BY ACTUAL WELLBORE CONDITIONS ENCOUNTERED IN THE OPERATIONS. SAFETY AND PRUDENT PRACTICES WILL TAKE PRIORITY AT ALL TIMES.

Prior to rig up of any operations and prior to the actual operations, always hold safety meeting to discuss any potential hazards, accurately record names of all personnel on location, pick meeting place, discuss evacuation plans, designate hospital of choice and have coordinates and phone numbers for care flight operations if necessary. Completely discuss the operation and/or rig-up so that all personnel understand the plan, responsibilities and any potential changes that may take place during the rig up or operation

Prepared By: _____ Date: _____

Greg Milner
Petroleum Engineer