Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 0 3 2019
DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 35-015-10302	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No. LC-029415-A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name PUCKETT A
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 24
2. Name of Operator HUDSON OIL COMPANY OF TEXAS	9. OGRID Number 025111
3. Address of Operator 616 TEXAS STREET FORT WORTH, TX 76102	10. Pool name or Wildcat MALJAMAR
4. Well Location Unit Letter A 25 feet from the NORTH line and 1295 feet from the EAST line Section 24 Township T17S Range R31E NMPM County EDDY COUNTY	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. MI and unload 2,100' 2-3/8" work string.
2. RIH with 7" GR to 2,065'. Set CIBP @ 2,065'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 500 psi. RIH and perforate 7" casing @ 2,060'. Squeeze 75 sx cement from 2,060' – 1,810'.
3. RIH with tbg and tag cement @ 1,810'. If necessary, pump additional cement to bring top to 1,810'.
4. RIH and perforate 7" casing @ 764'. Squeeze cement across 8-1/4" shoe from 764' - 564'. WOC. RIH and tag cement. POOH with tubing.
5. RIH and perforate 7" and 10" casing @ 60'. Squeeze 50 sx cement to surface.
6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.

RECLAMATION: "Rip and remove caliche, contour to surrounding topography, reseed."

Spud Date:	MARCH 30, 1964	Rig Release Date:	MAY 02, 1964

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Zornes TITLE REGULATORY CONSULTANT DATE 05/01/2019

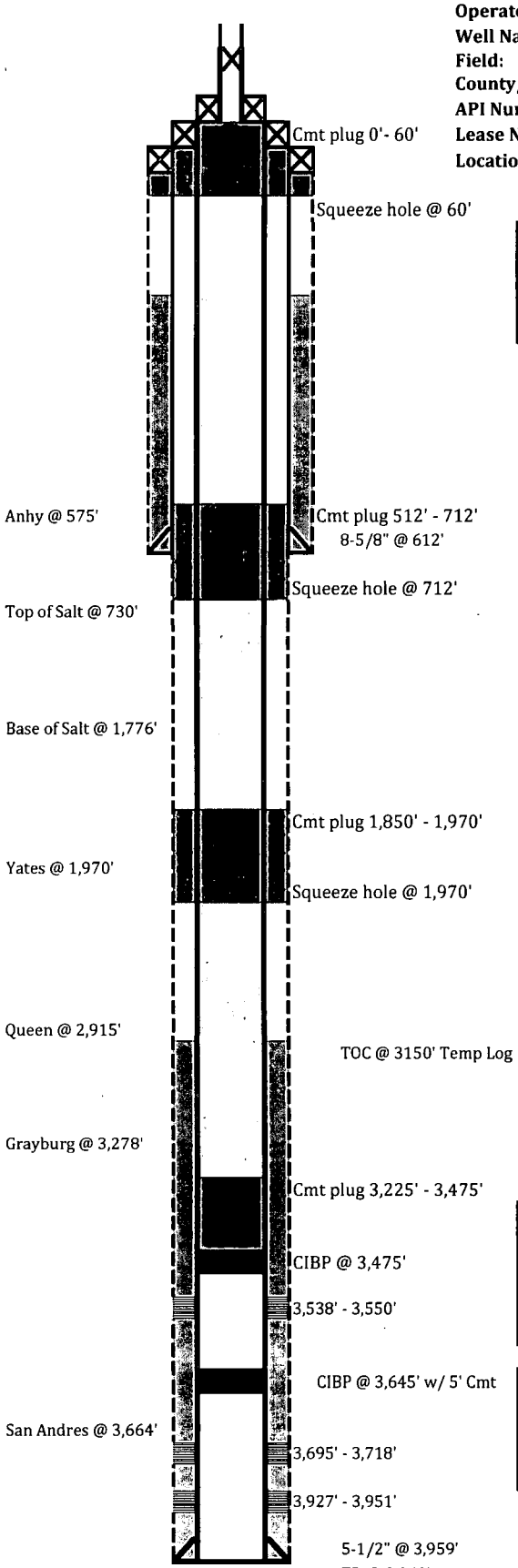
Type or print name KAREN ZORNES E-mail address: KZORNES@NTGLOBAL.COM Phone: 281-872-9300

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Proposed



Operator:	Hudson Oil Company of Texas
Well Name:	Puckett "A" #24
Field:	Maljamar
County/State:	Eddy County, New Mexico
API Number	30-015-10302
Lease Number	LC-029415-A
Location:	Sec 24 - T17S - R31E
	25' FNL & 1295' FEL

DRILLING DETAILS			
Spud Date:	3-30-64	**KB [ft]:**	3,919'
TD :	3,960'	**GL [ft]:**	3,917'
PBTD	3,640'	**KB-GL:**	2
WELLHEAD AND TREE DETAILS			
	Size & Rating		
A Section:			
B Section:			
Tree:			

CASING DETAILS						**CMTING DETAILS**	
Hole	**Size**	**Wght**	**Grde**	**TOL**	**Depth**	**Vol**	**TOC [ft],**
12-1/4"	8-5/8"	24	J-55		612'	100 sx	
7-7/8"	5-1/2"	15.5	J-55		3,959'	350 sx	3,150' TL

PERFORATION DETAILS					
Zone	**Gross Interval**	**Net Pay**	**Shots**	**IP Date**	**P&A'd**
Grayburg	3,538' - 3,550'	12	24	9-15-75	
San Andress	3,695' - 3,718'	23	92	5-4-64	7-30-75
San Andress	3,927' - 3,951'	24	96	5-4-64	7-30-75

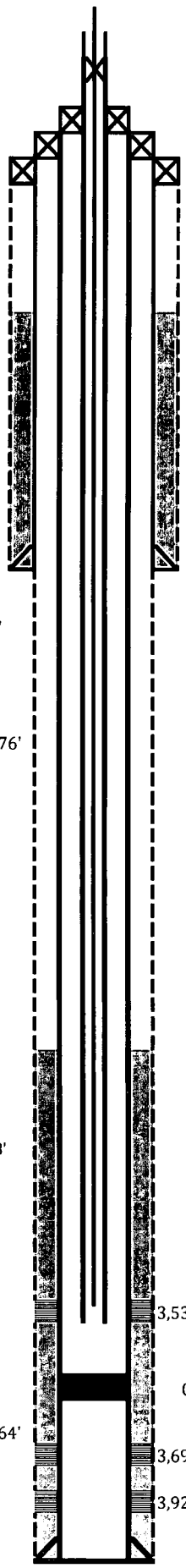
TREATMENT DETAILS						
Interval	**[bbls]**	**Type**	**Sd [lbs]**	**ISIP**	**ATR**	**ATP**
3,538' - 3,550'	12	Acid			4	2600
3,695' - 3,951'	238	Gel	5,000		10	2900

Date:	4/18/2019
By:	Greg Milner

Operator:	Hudson Oil Company of Texas
Well Name:	Puckett "A" #24
Field:	Maljamar
County/State:	Eddy County, New Mexico
API Number	30-015-10302
Lease Number	LC-029415-A
Location:	Sec 24 – T17S – R31E
	25' FNL & 1295' FEL

DRILLING DETAILS			
Spud Date:	3-30-64	**KB [ft]:**	3,919'
TD :	3,960'	**GL [ft]:**	3,917'
PBTD	3,640'	**KB-GL:**	2
WELLHEAD AND TREE DETAILS			
	Size & Rating		
A Section:			
B Section:			
Tree:			

CASING DETAILS						CMTING DETAILS	
Hole	**Size**	**Wght**	**Grde**	**TOL**	**Depth**	**Vol**	**TOC [ft],**
12-1/4"	8-5/8"	24	J-55		612'	100 sx	
7-7/8"	5-1/2"	15.5	J-55		3,959'	350 sx	3,150' TL



	Downhole Item	Length	Depth
	KB Correction	2.00	2.00
113	2-3/8" 4.7# J-55 8rd EUE	3,515.00	3,517.00
	SSN	1.10	3,518.10
	Perf Sub	3.00	3,521.10
	MA	31.00	3,552.10

	Downhole Item	Length	Depth Set
	Polish Rod	18.00	18.00
140	3/4" Steel Rods	3,500.00	3,518.00
	2" x 1-1/2" x 10' pump	10.00	3,528.00

PERFORATION DETAILS					
Zone	**Gross Interval**	**Net Pay**	**Shots**	**IP Date**	**P&A'd**
Grayburg	3,538' - 3,550'	12	24	9-15-75	
San Andress	3,695' - 3,718'	23	92	5-4-64	7-30-75
San Andress	3,927' - 3,951'	24	96	5-4-64	7-30-75

TREATMENT DETAILS						
Interval	**[bbls]**	**Type**	**Sd [lbs]**	**ISIP**	**ATR**	**ATP**
3,538' - 3,550'	12	Acid			4	2600
3,695' - 3,951'	238	Gel	5,000		10	2900

Date:	4/10/2019
By:	Greg Milner

Hudson Oil of Texas – P&A Procedure – 4/16/2019

Puckett "A" #24

API #: 35-015-10302
AFE#:
Field: Maljamar
Surf Location: Sec 24, T17S – R31E
25' FNL & 1295' FEL
Latitude: 00.0000^0 N / Longitude: -00.0000^0 W
Eddy County, NM
Spud Date: 3-30-64

Directions to Location
From Maljamar: West on Hwy 82 for 4 miles. Turn south into location.

Description	Size	Wght	Grade	ID	Drift	Burst	Collapse	Btm MD	TOC
Surface	8-5/8"	24	J-55	8.097"	7.972"	2,950	1,370	556'	
Production	5-1/2"	15.5	J-55	4.95"	4.825"	4,810	4,040	3,280'	1,117' est
Tubing	2-3/8"	4.7	J-55	1.995"	1.901"	7,700	8,100	8,135'	

KB:, 3,919'
GL: 3,917'
PBTD: 3,640'
TD: 3,960'

Current Perfs: 3,538 – 3,550'

Objective: P&A Well Bore in complianace with the rules and regulations for the state of New Mexico.

Proposed Perfs: None

Procedure

1. MIRU well service rig and plugging equipment. POOH and lay down rods. RD pumping tee and install 7-1/6" 3K BOP's. Strap tubing out of hole and stand back in derrick.

2. RIH with 5-1/2" GR to 3,500'. Set CIBP @ 3,475'. RIH with tubing and tag CIBP. Displace well with 9.5 ppg mud. Test casing to 1000 psi. Spot 25 sx cement on top of CIBP. POOH with tubing and WOC.

3. RIH with tbg and tag cement @ 3,225'. If neccasary pump additional cment to bring top to 3,225'. POOH with tbg.

4. RIH and perforate 5-1/2" casing @ 1,970'. Squeeze 35 sx cement plug from 1,970' – 1,850'. WOC. RIH and tag cement. POOH.

4. RIH and perforate 5-1/2" casing @ 712'. Squeeze cement across 8-5/8" shoe from 712' - 512'. WOC. RIH and tag cement. POOH with tubing.

5. RIH and perforate 5-1/2" and 8-5/8" casing @ 60'. Squeeze 50 sx cement to surface.

6. Cut off well head and verify cement to surface around both casing strings. Install below ground dry hole marker. Cut off anchors, restore and reseed location.

THIS PROCEDURE HAS BEEN PROPOSED IN CONSIDERATION OF AND WITH RESPECT GIVEN TO THE MANY VARIABLES AND POTENTIAL PROBLEMS THAT MAY BE ENCOUNTERED IN THIS WELL IN THIS GEOGRAPHICAL AREA. THEREFORE, THIS PROCEDURE IS TO SERVE AS A GENERAL GUIDELINE AND WILL BE REVIEWED AND MODIFIED WHEN REQUIRED AS DETERMINED BY ACTUAL WELLBORE CONDITIONS ENCOUNTERED IN THE OPERATIONS. SAFETY AND PRUDENT PRACTICES WILL TAKE PRIORITY AT ALL TIMES.

Prior to rig up of any operations and prior to the actual operations, always hold safety meeting to discuss any potential hazards, accurately record names of all personnel on location, pick meeting place, discuss evacuation plans, designate hospital of choice and have coordinates and phone numbers for care flight operations if necessary. Completely discuss the operation and/or rig-up so that all personnel understand the plan, responsibilities and any potential changes that may take place during the rig up or operation

Prepared By: _____ Date: _____

Greg Milner
Petroleum Engineer