Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIORARTESIA **BUREAU OF LAND MANAGEMENT**

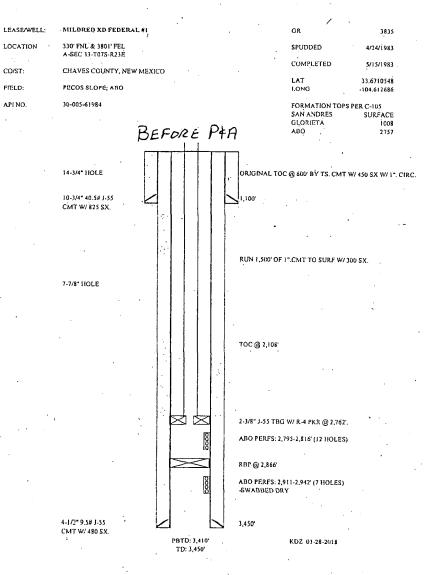
FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NMNM 182.09
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	•			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	7. If Unit of CA/Agreement, Name and/or No.	
.1. Type of Well				<u>.</u>	
✓ Oil Well Gas Well Other			8. Well Name and No. Mildred XD Federal #1		
2. Name of Operator Vanguard Operating, LLC			9. API Well No. 30-005-61984		
3a. Address		3b. Phone No. (include area cod	10. Field and Pool or Exploratory Area		
5847 San Felipe St., Ste. 3000, Houston, TX 77057		'	Pecos Slope, ABO		
4. Location of Well (Footage, Sec., T.,			11. Country or Parish, State		
7.75 R23E	. scetton 33	NENE 330 FOLD	300 FEL Chavez County New Mexico		
·		· · · · · · · · · · · · · · · · · · ·	OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION		
✓ Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation Well Integrity	•	
Subsequent Report	Casing Repair	New, Construction	Recomplete Other		
	Change Plans	Plug and Abandon	Temporarily Abandon	·	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
<ol> <li>Perf @ 400 circ cmt to surf v</li> <li>RD P&amp;A equip, cut off wellhed</li> </ol>	15 ' IRU to P&A. I tag CIBP, cire hole w/ML @ 1150'-1 <del>000'</del> (Glorieta, 1 ia 4 1/2" & 4 1/2" x 10 3/4'	F, test csg, spot 25 sx cmt @ 2 0 3/4" SHOE) WOC & TAG. & ' csg annulus, WOC, verify cmt	ve + Gloicta must be sealla	/AL	
Accepted for	ecoru -	MAY <b>0 2</b> 2019			
		<b>DISTRICT II-</b> ARTESIA O	C.D. 160M brest to use study 82 (2.82.92)		
14. hereby certify that the foregoing is	rue and correct. Name (Printe	rd/Typed)			
Justin Bagley	1	fitle Agent			
Signature	3	Date 04/26/20	9 APPROVED		
1 1/1	THIS SPACE	FOR FEDERAL OR STA	TE OFFICE USE		
Approved by			APR 3 0 2019		
T. P. C.	/			,	
Condition of approval if any, we attacke	d. Approval of this notice doe	Fitle	BUREAU OF LAND MANAGEMENT		
that the applicant to ds legal or equitable	title to those rights in the subje		ROSWELL FIELD OFFICE		
entitle the applicant to conduct operations				Ctores C1	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			I willfully to make to any department or agency of the United	states any raise.	
(Instructions on page 2)					



LOCATION

CO/ST:

FIELD:

API NO.

| INCLINATION SURVEY DATA | MD (ft) | Inclination (deg) | 398 | 0.25 | 755 | 0.25 | 1112 | 0.5 | 1610 | 5 | 2100 | 0.5 | 2575 | 0.75 | 3023 | 0.5 | 3450 | 0.75 |

LEASE/WELL:

MILDRED XD FEDERAL #1

LOCATION

330' FNL & 3801' FEL A-SEC 33-T078-R23E

CO/ST:

CHAVES COUNTY, NEW MEXICO

FIELD:

PECOS SLOPE; ABO

API NO.

30-005-61984

AFTER PEA

MLF

14-3/4" HOLE

10-3/4" 40.5// J-55 CMT W/ B25 SX.

7-7/8" HOLE

PERFOZOO CIRCOMT TO SURF VIA 41/2 +41/2 X 103/4 CSG ANN WOC VERILY CMT ESURF ON ALL STRINGS 1,100

PERFO 1150 502 755x5 1150-1000 WOCFTAG

TOC @ 2,108'

SPOT 20 5x'S CMT 2745-2645 CIBPC 2745'

ABO PERFS: 2,795-2,816' (12 HOLES)

RBP @ 2,866'

ABO PERFS: 2,911-2,942' (7 HOLES) -SWABBED DRY

3,450'

PBTD: 3,410' TD: 3,450'

4-1/2" 9.5# J-55 CMT W/ 480 SX.

## Mildred XD Federal 1 30-005-61984 Vanguard Operating, LLC April 30, 2019 Conditions of Approval

- 1. Operator shall place CIBP at 2,745' (50'-100' above top most perf) and place 25 sx of Class C cement on top to seal the Abo Formation. WOC and TAG.
- 2. Operator shall perf at 1,150' as proposed. Operator shall place a Class C cement plug from 1,150'-900' as proposed to seal the 10-3/4" shoe and the Glorietta Formation. WOC and TAG.
- 3. Operator shall perf at 400' as proposed. Operator shall place a Class C cement plug from 400' to surface as proposed.
- 4. See Attached for general plugging stipulations.

JAM 043019