Office District I – (575		State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised August 1, 2011
" <u>District II</u> – (57.	625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API N 30-015-2350	10.
District III - (50	S. First St., Artesia, NM 88210 rict III – (505) 334-6178 D. Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate T STAT	
District IV - (50	District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM					& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Nar	ne or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					Exxon A S 8. Well Num	
2. Name of Operator					9. OGRID N	
Chevron USA, Inc. 3. Address of Operator					4323 10. Pool nam	W'11
6301 Deauville Blvd., Midland, TX 79706						Camp Morrow
4. Well Location						
Unit Letter H: 2310 feet from the North line and 990 feet from the East line						
Section 25 Township 18S Range 28E, NMPM, County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3590' GL, 3605' KB						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT	REPORT OF: ALTERING CASING
	MPORARILY ABANDON				-	
	COMMINGLE	MULTIPLE COMPL		CASING/CEMENT	JOB [
OTHER:	_				_	_
13. Descr	ibe proposed or comp	oleted operations. (Clearly	state all r	OTHER: pertinent details, and	give pertinent	dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion						
Chevron USA INC abandoned this well as follows:						
 4/17/19 MI & RU P&A equipment. 4/18/19 Test 5 1/2" csg @ 750' psi – good. NU BOP. 4/19/19 Release on/off tool, spot 25 sx CL H cmt @ 10,449'-10,226'. 4/22/19 Tag TOC @ 10,237', pump 75 bbl MLF, spot 25 sx CL H cmt @ 9,956'-9,758', spot 25 sx CL H cmt @ 9,490'-9,292', spot 50 sx CL H cmt @ 8,124'-7,729', spot 25 sx CL C cmt @ 6,435'-6,188'. 4/23/19 Run CBL @ 6,000'-surface, tag TOC @ 6,216', bubble test 13 3/8" – good. Bubble test 8 5/8" – good. Pump 90 bbl MLF. 25sx CL C cmt @ 4,923'-4,679', spot 25 sx CL C cmt @ 3,810'-3,566', spot 50 sx CL C cmt @ 2,850'-2,356'. 4/24/19 Tag TOC @ 2,348', spot 25 sx CL C cmt @ 1,750'-1,497', spot 110 sx CL C cmt @ 1,112'-surface. ND BOP & top off well w/ 15 sx CL C cmt. RD P&A equipment. P&A completed. 						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. 4/29/2019						
			Approx	ed for plugging of well be	Na 20)	· -
	X Nick Gland	1	Liability of C-103	under bond is retained (Subsequent Report of	pending receipt	MAY 0 2 2019
	Nick Glann P&A Engineer/Projec	ct Manager	Forms, v	av be found at OCD We www.cmnrd.state.nm.us/	o rage under —	DISTRICT II-ARTESIA O.C.D
SIGNATURE For State Use	Signed by: Nick Glar	-	E-mail a	nddress: nglann@che	evron.com PH	ONE: <u>432-687-7786</u>
APPROVED BY: DATE 5/13/19 Conditions of Approval (if any):						