Submit I Copy To Appropriate District To RECEIVE tate of New Me	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natu	ral Resources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	DIVISION 30-015-28669
District III = (505) 334-6178 1220 South St. From	ois Dr. S. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT II-ARTES!A.Q.C.D.	STATE FEE S
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	·
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	JG BACK TO A Binger AKU
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	2
2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring
4. Well Location	
Unit Letter G: 1980 feet from the North	line and 1980 feet from the East line
Section 29 Township 19S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3518'GR	
3316 OK	
10 01 1 4 1 1 1 1 1 1 1	
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	O/MINO/OLIMENT SOB
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
4/3/19 – MIRU all safety equipment as needed. NU BOP. POOH with production equipment.	
4/4/19 - Set a 7" CIBP at 5370' with 35' Class C cement on top to 5335' calc TOC. Loaded and circulated 7" casing from 5300' to surface with 200 bbls	
plugging mud. Pressure tested to 500 psi for 10 min, held good. Pumped a 25 sx Class "C" cement plug from 3800'-3651' calc TOC. Pumped a 25 sx	
Class "C" cement plug from 2275'-2126' calc TOC. Perforated at 1200'. Attempted injection rate into perf at 1200' to 500 psi, no leak off, no rate. Pumped a 30 sx Class "C" cement plug from 1250'-1086' calc TOC.	
4/5/19 – Tagged TOC at 1097'. Pumped a 25 sx Class "C" cement plug from 75	0'-601' calc TOC. Perforated at 100'. Attempted injection rate into perf
to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 155' and circul	ated up to surface.
5/2/19 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.	
	Approved for plugging of well bore only.
	Liability under hand is retained pending receipt
	of C:103 (Subveyuent Report of Well Plugging) which may be found at OCD Web Page under
	Forms, www.emned.state.nm.us/ocd.
Could Date:	· ·
Spud Date: Rig Release Da	te:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE (A) TO THE TOTAL TOT	
SIGNATURE TITLE Regulatory Specialist DATE May 7, 2019	
Type or print name Tina Huerta E-mail address: tin	a huerta@eogresources.com PHONE: 575-748-4168
For State Use Only	ia nucra@eogresources.com FRONE: 373-746-4108
For State Ose Only	
APPROVED BY: DATE < /12/19	
APPROVED BY: TITLE, STATE	DATE 5/13/19