Description	Submit To Appropriate District Office Two Jopies				State of New Mexico						Form C-105						
Oil Conservation Division 30-015-43995			Energy, Minerals and Natural Resources					Revised April 3, 2017									
OF COLOSE CALL COLOR SECTION OF SECTION OF SECTION OF SECTION STATE 120 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe,			Oil Consequation Division														
	District III		.1						1 marin								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Reason for Blung	District IV	4.									-				FED/IND	JIAN	
4. Reason for filling □ COMPLETION REPORT (Fill in boose #1 through #31 for State and Fee wells only) □ CH4 CLOSURE ATTACHMENT (Fill in boose #1 through #31 for State and Fee wells only) #31 states this and the plate to the C144 closure report in accordance with 1915, 171 3.K PMACC. #32 STATE (CORNEL) **Types of Complete #33 states this and the plate to the C144 closure report in accordance with 1915, 171 3.K PMACC. **Types of Complete #35 STATE (CORNEL) **Types of Complete **				OR F	RECC		<u>.</u>			LOG	· .						
C.414 CLOSER ATTACHEMENT (Sill in base of Humpsigh 93) for State and Fee wells only) C.414 CLOSER ATTACHEMENT (Sill inbuser) Humpsigh 93) for State and 193 and 19				<u> </u>		/1411 hp	CHORACE	<u> </u>	11 / 11 16		i	5. Lease Nam	e or Unit Ag	reement N	ame		
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7. Type of Completion: 12. Name of Operator 13. Name of Operator 14. Name of Operator 15. Name of Operator 16. Name of Operator 17. O. Box 21468, Tulsa, OK 74121-1468 18. Name of Operator 19. O. Box 21468, Tulsa, OK 74121-1468 19. Purple Sage Wolfcamp Gas Pool 12. Location Unit Let Section Township Range Lot Feet from the Section Township Range Lot Feet from the Section Township Range Lot Feet from the Section Township Range Lot Range Range Lot Range Range	C-144 CLO	SURE A	TACHMEN	T (Fill	l in boxe	s #1 thr	rough #9, #15 Da	te Rig	Released	and #32 and	Vor	111					
Name of Operator P. O. Box 21468, Tu1sa, OK 74121-1468	7. Type of Com	pletion:									الأر						
Naddress of personary			_ workovi	ER L	DEEP	ENING	∐PLUGBACK	Щ	DIFFEREN	VI RESERV	/OIR						
P. O. Box 21468, Tulsa, OK 74121-1468	<u>.</u>	Ka	iser-Fr	anći	Ls 0:	L1 Co	mpany		neomika, or 3		817 - 1			61			
12.Location Unit Lit Section Township Range Lot Feet from the NS Line Feet from the EW Line County	10. Address of C	•	O Roy	21/	168	Тч. 1 г	. OV 7/	121.	_1/68		1			16			
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18 Total Measure Depth of Well 19 Plug Bask Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14768/9494 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14768/9494 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14768/9494 22. Producing Interval(s), of this completion - Top, Bottom, Name 14548 - 14670 Wolfcamp. 14548 - 14670 Exempting Record AMOUNT PULLED. 20			ate T.D. Reacl	hed				<u> </u>	16.					17. Eleva	tions (DI	F and RKB,	
14768/9494 9030 Yes MWD	3/6/18		4/4/18	3			4/6/18						. 72	RT, GR,	etc.) 2	995 GR	
22. Producing interval(s), of this completion - Top, Bottom, Name		-	of Well		19. I	Plug Bac		oth	20.	Was Direct			21.	Type Elect		- I	
CASING RECORD (Report all strings set in well)			of this comple	tion - 1	Top, Bo	tom, Na			1				<u>_</u>		PIWD		
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9 5/8 53.5 9088 12 1/4 989 sxs -0- 5 1/2 20 14729 8 1/2 3149 sxs -0- 24								- 1	17					1 1 100			
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None	10000 TOTAL TOTAL TOTAL TOTAL	o a mano e 🚶	5.	3.5	104. juni 196.)				12 1/4				3 3 3 7 5 3 2 2 2 2 3 2 2 3 2 3 2 3 2 3 2 3 2 3 2	0-			
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24					LIN	FR RECORD	يل			25	т	UBING RI	CORD			
26. Perforation record (interval, size, and number) 14548 - 14670		ТОР	# # # # # # <u></u>	BO	ТОМ			ENT	SCREEN						PACK	ER SET	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14548 - 14670 3000 g. 15% RCL + 8791 bbls SW + 3184 bbls 20# 11near gel + 42500# 100 mesl + 454740# 30/50 white (see attached) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) None Date of Test Hours Tested Choke Size Prod'n For Test Period Shut-1n Date of Test Hours Tested Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio None Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press 10. Test Witnessed By None C-103, logs, Letter request for confidentiality 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burnal was used at the well, report the exact location of the on-site burnal Latitude Longitude NAD83 I hereby clarify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	None						-		ļ		<u> </u>	-	1.		<u> </u>		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14548 - 14670 3000 g. 15% RCL + 8791 bbls SW + 3184 bbls 20# 11near gel + 42500# 100 mesl + 454740# 30/50 white (see attached) 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) None Date of Test Hours Tested Choke Size Prod'n For Test Period Shut-1n Date of Test Hours Tested Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio None Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press 10. Test Witnessed By None C-103, logs, Letter request for confidentiality 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burnal was used at the well, report the exact location of the on-site burnal Latitude Longitude NAD83 I hereby clarify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	26. Perforation	record (i	nterval, size, a	nd nur	nber)		<u> </u>		27 AC	D SHOT	FR	ACTURE CE	MENT SO	HEEZE	ETC		
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Flow Tubing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel wented, etc.) None None C-103, logs, Letter request for confidentiality 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 14. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	None		a day the Est .			, ,	l'est Period				Ē.	<u> </u>					
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34: If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	The same of the sa	C	ger a deservir e same e co							dentia	111	ty	33. Rig Rel	ease Date:	-5404 1A		•
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Currier Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19										* . * . *			L	1	<u></u>	<u></u>	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Curricular Printed Name Title Date E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19							Latitude										
Signaphre Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	I hereby ceru	fy that t	he informat	ion s	hown	on boti	h sides of this	forn	ı is true d	and comp	lete		f my knou	ledge ar			:
E-mail Address Charlotv@kfoc.net Charlotte Van Valkenburg Mgr., Regulatory 1/8/19	Signature D	مريدد	alle	ne	gu					Tit	tle				Date		
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Fed EX 1/8/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison	Designation of the second second				
T. Drinkard	T. Bone Springs 1st 6266	T.Todilto	; ; ; ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;				
T. Abo	T. Brushy Canyon 4710	T. Entrada	the state of the s				
T. Wolfcamp	T. 2nd Bone Sprg 7560	T. Wingate	frage of the state				
T. Penn	T: 3rd Bone Sprg 8922	T. Chinle	1				
T. Cisco (Bough C)	· T. Communication of the com	T. Permian					

 Cisco (Bough) 	(C):	· 1. pagarana pagaran na barra	Line of the second second second second	1. Perman	<u> </u>	
*.					OIL OR GAS SANDS OR ZONES	Ì
No. 1, from	14548	to	1.467.0	No. 3, from	to	
No. 2, from		to		No. 4, from	to	
- ·-· ,			IMPORTANT	WATER SANDS		
			ation to which wat			
No. 1, from	unknown		to	fe	et	
No. 2. from			to	fe	et	
No 3 from	:		to	fe	et	
110. 2, 110111				*********	·	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
4710 6266 7560 8922		\$ 100 miles	Brushy Canyon 1st Bone Spring 2nd Bone Spring 3rd Bone Spring				
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			7	100	i i		

Willow Lake WA 15 1H API 30-015-43995 Attachment to C-105 Item 27

CIBP set @ 9100' w/35' cmt on top. PBTD @ 9067'.

CIBP set @ 9065' w/35' cmt on top. PBTD @ 9030'.

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