Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANA CERTISDAD FIELD OFFICIANM 117120

Expires

OFFICIAN MANA 117120

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to record abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.				
Type of Well						8. Well Name and No. ZACH MCCORMICK FED COM 221H				
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlinl@matadorresources.com						9. API Well No. 30-015-44241-00-X1				
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	3b. Phone No 1 500 575-62	o. (include area o 27-2465		10. Field and Pool or Exploratory Area PIERCE CROSSING						
4. Location of Well (Footage, Sec., T)					11. County or Parish, State				
Sec 18 T24S R29E Lot 1 712l 32.223061 N Lat, 104.031319	,				EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATUR	E OF	NOȚICE,	REPORT	, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen			☐ Production (Start/Resume)			out-Off	
_	☐ Alter Casing	□ Нус	draulic Fractur	ring	☐ Reclamation			☐ Well Inte	grity	
Subsequent Report	□ Casing Repair	☐ Nev	v Construction	n	☐ Recomplete			Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		□ Temporarily Abandon		don	Hydraulic F	racture	
	☐ Convert to Injection	to Injection Plug Back Water Disposal				Disposal		•		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be file	give subsurface the Bond No. o sults in a multip ed only after all	locations and m n file with BLM le completion of requirements, in	neasure I/BIA. r recon ncludir	ed and true ve Required sub appletion in a man ag reclamation	ertical depths osequent repo new interval, n, have been	of all pertire orts must be a Form 316	nent markers and filed within 30 of 50-4 must be file	zones. days d once	
BLM Bond No: NMB001079 Surety Bond: RLB0015172 Accepted for record - NMOC										
Completion Sundry:						•				
Complete a 15,630' Wolfcamp Blair Shale Horizontal Well and complete w/30 stage frac.						à chia	F	RECEIVED		
3/19/18 MIRU Cameron, RU 7 1/16 15K frac stack. RU accumulator and function test all valves. Pressure test all to 12,500 psi and chart procedure for 30 minutes and good test.							Al	JG 0 7 201	3	
3/21/18 Perform Casing Integ	rity Test 5,650 psi for 30 r	ninutes, 5,55	0 psi; Good	test.			-			
							DISTRICT	r II-artesia	o.c.d.	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For MATADOR PR nmitted to AFMSS for proce	CODUCTION C	DOMPANY, se	ent to	the Carlsba	ad	BSE)	*		
Name (Printed/Typed) TAMMY R LINK					CTION AND					
Signature (Electronic Submission) Date 07/18										
	THIS SPACE FO	R FEDERA	AL OR STA	TE C	FFICE U	SE,		<u> </u>		
		Δα	EPTEDI	F()R	RECO	₹Ð				
		ואסט	4-1 1 1-17			1		Data		

Conditions of approval, if any, are attached. Approval of this notice does not wa rant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office 3 1 2018 /s/ Jonathon Shepard which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its deficiency was a state of the statement o

Additional data for EC transaction #427737 that would not fit on the form

32. Additional remarks, continued

4/5/18 Open well to frac stage 1 @ 04:42 hrs. Continue fracing stage 1 @ report time. 15,527' through 4/17/18 to stage 30. Test Lubricator to 6,500 psi. Set plug 22@ 12,164'. Total sand 11,574,850, total fluid 259,949, total 100 mesh 7,333,475, 40/70 Mesh 4,241,375 lbs, total acid 651 bbls. Frac completed on 4/20/18.

4/29/18 Put gas to sales, flowing well thru 3-phase separator.

5/12/18 Turned well over to production.