

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM117120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ZACH MCCORMICK FED COM 221H9. API Well No.
30-015-44241-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE
DALLAS, TX 75240

3b. Phone No. (include area code)

1500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T24S R29E Lot 1 712FNL 351FWL
32.223061 N Lat, 104.031319 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079

SURETY BOND NO. RLB0015172

Spud well 1/12/2018.

See Attached Casing and Cement Actuals.

RECEIVED

MAY 03 2019

GC 5/13/19
Accepted for record - NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422803 verified by the BLM Well Information System

For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1938SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 06/06/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/20/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #422803

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	SPUD SR
Lease:	NMNM117120	NMNM117120
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6001	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PIERCE CROSSING
Well/Facility:	ZACH MCCORMICK FED 221H Sec 18 T24S R29E Mer NMP NESE 712FNL 351FWL	ZACH MCCORMICK FED COM 221H Sec 18 T24S R29E Lot 1 712FNL 351FWL 32.223061 N Lat, 104.031319 W Lon

Zach McCormick #221H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS;MIN		TOP OF CMT (feet)	METHOD (list)
																CLASS (list)			
1/13/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	513	30.0	1500			614	1.33	614	C		0	Circ
1/17/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2755	10.0	2765	781	1.75	318	1.33	1099	C		0	Circ
1/24/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	2365	415.0	2500	578	2.56	283	1.24	861	C		955	Calc
1/24/2018	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8	2365	10149											
1/24/2018	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7	10149	11011											
2/24/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2	0	10048					496	1.19	496	H		10000	Calc
2/24/2018	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2	10048	15620											

Top of Prod Casing Float Collar (feet):	15,527'
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