District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District_III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

D' . ' . I

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

.

AMENDED REPORT

a Fe, NM 87505	Santa Fe, NM 87505		
REQUEST FOR	ALLOWABLE AND AUTHORIZ	ATION TO TRANSPO	RT

¹ Operator name and Address						² OGRID Number						
XTO ENERGY INC.							005380					
6401 Holiday Hill Rd., Bldg 5							³ Reason for F	Filing Code/ Effective Date				
Midland, TX	79707							5	RT		·	
⁴ API Number ⁵ Pool Name ⁶ Pool						Pool Code						
30-015-4	4327			S233031K	k; WOLFCAMI	Ρ.			982	98241		
⁷ Property C	ode	⁸ Pro	perty Nan	ne					9 W	⁹ Well Number		
318385			iuda no		STATE		,		112	Η		
Π. ¹⁰ Su	rface L	ocation			, 							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	e East/West line		County	
L	30	238	30E	3	2280	South		645	West Eddy		Eddy	
¹¹ Bo	ttom H	ole Locati	on									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
D	19	238	30E	1	200	North		1310 West Eddy		Eddy		
¹² Lse Code		ucing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Code Date			Date ¹⁷ C-129 Expiration Date							
III. Oil :	and Gas	s Transpo	rters								,	
¹⁸ Transporter ¹⁹ Transporter Name OGRID and Address								²⁰ O/G/W				
338350					Lunderby Tru	eking LLC					0	

338350	Lunderby Trucking, LLC	0
703107	Lucid Energy Delaware, LLC	G
	RECEIVED	

	MAY 0-1-2019	
	DISTRICT II-ARTESIA O.C.D.	

IV. Well Completion Data

			(
		eady Date 25/2019	[•] ²³ TD 18509 MD	²⁴ PBTD	²⁵ Perforations 11121-18371	²⁶ DHC, MC
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement
17.5			13.375	415		602/Cmt to surface
12.25			9.625	9351		5836/Cmt to surface
8.5			5.5	18509		2950/Cmt to surface

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method flowing	
been complied with complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and		DNSERVATION DIVIS	GION	
Signature: Cher	yl Rowell	•	Approved by Auren Aharin			
Printed name: CHERYL ROWELL	1		Title: Staff Mar			
Title: REGULATORY CC	ORDINATOR		Approval Date: 0 5-10-	19		
E-mail Address: CHERYL_ROWELI	L@XTOENERGY.COM					
Date: 04/29/201	9 Phone: 432-571-820	5	RTexpires	6-25-19		