Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-engineri
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires: January	
Lease	Serial No.	
NMN	IM0438001	

If Indian Allottee or Tribe Nom

abandoned well. Use form 3160-3 (APD) for such phosals.  SUBMIT IN TRIPLICATE - Other instructions on page 2				CENED	7. If Unit or CA/Agreement, Name and/or No. NMNM139008		
☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. STELLA BLUE 30 FED COM 701H		
Name of Operator Contact: KAY MADDOX     EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com					9. API Well No. 30-015-44920-00-X1		
3a. Address 3b. Phone No. Ph: 432-68			(include area code) 5-3658		10. Field and Pool or Exploratory Area RED HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					WLDCAT-WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 30 T26S R31E 765FSL 559FWL  32.008148 N Lat, 103.824326 W Lon					11. County or Parish, State  EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep		☐ Production (Start/Resume)		☐ Water Shut-Off	
Subsequent Report	Alter Casing		aulic Fracturing	Reclamat		☐ Well Integrity	
	Casing Repair	_	Construction	☐ Recomple		Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon	☐ Tempora	rily Abandon	· ·	
<ol> <li>Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the work</li> </ol>	ally or recomplete horizontally, gi	ve aibaicface li	restions and messu	red and tope vert	ical deaths of all norte	nent markers and names	
Iollowing completion at the invalved	Lonerations If the operation resu	lts in a multinle	completion or reco	moletion in a ne	uv interval a Form 216	60 4 must be filed once	
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EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

April 26, 2019

State of New Mexico
Oil Conservation Division - District 2
811 S First Street
Artesia, New Mexico 88210

HOBBS OCU MAY 03 2019 RECEIVED

RECEIVED

MAY 0 7 2019

Re: Request for exception to Rule 107 J
Tubingless Completion
STELLA BLUE 30 FEDERAL COM #701H 30-015-44920

DISTRICT II-ARTESIA O.I

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox

Regulatory Analyst

## Additional data for EC transaction #462419 that would not fit on the form

### 32. Additional remarks, continued

\* ORIGINALLY PERMITTED UNDER WELL NAME: EASY WIND 30 FEDERAL COM #701H, CHANGED BY SUNDRY DATED 5/21/2018, APPROVED 7/12/2018

### Revisions to Operator-Submitted EC Data for Sundry Notice #462419

**Operator Submitted** 

Sundry Type: STARTUP

Lease:

NMNM0438001

Agreement:

NMNM139008

Operator:

EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658

Admin Contact:

KAY MADDOX REGULATORY SPECIALIST E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

Tech Contact:

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

Location: State: County:

NM EDDY

Field/Pool:

URPLE SAGE; WOLFCAMP(GAS)

Well/Facility:

STELLA BLUE 30 FED COM 701H Sec 30 T26S R31E Mer NMP SWSW 765FSL 559FWL 32.008148 N Lat, 103.824322 W Lon

**BLM Revised (AFMSS)** 

STARTUP SR

NMNM0438001

NMNM139008 (NMNM139008)

EOG RESOURCES INCORPORATED

MIDLAND, TX 79702 Ph: 432.686.3600

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

KAY MADDOX REGULATORY SPECIALIST

E-Mail: kay\_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658

NM EDDY

RED HILLS WILDCAT-WOLFCAMP

STELLA BLUE 30 FED COM 701H Sec 30 T26S R31E 765FSL 559FWL 32.008148 N Lat, 103.824326 W Lon