Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE UTARTS DACE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON THE PROPERTY OF					NMNM0397623 6. If Indian, Allottee or Tribe Name			
abandoned wel	6. If Indian, Another of Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. FOLK FEDERAL 1			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No			
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701	(include area code) 5-4332		10. Field and Pool or Exploratory Area GRAYBURG;SA/YESO					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 17 T17S R29E Mer NMP 1650FSL 990FWL					EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR O	THER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen ☐ Production		ion (Start/Resume)	o w	ater Shut-Off		
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	□ Reclam	ation			
Subsequent Report	Casing Repair		Construction	☐ Recomp	ecomplete 🛮 🖸 Ot		:her	
☐ Final Abandonment Notice	Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Aba		rarily Abandon		•		
	☐ Convert to Injection ☐ Plug I		Back	■ Water I	Water Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for folk Federal 1 DHC w/ Yeso a 2/22/18 MIRU. Test tubing to	rk will be performed or provide operations. If the operation resonandomment Notices must be filinal inspection. and San Andres 500 psi, good test. POOF	the Bond No. on sults in a multipled only after all i	file with BLM/BIA e completion or reco- requirements, included d pumps. POOF	A. Required submpletion in a sling reclamation	bsequent reports must new interval, a Form 3 in, have been complete	be filed wit 160-4 must d and the o	thin 30 days t be filed once perator has	
two jts of tubing and 10?-12? of 3rd jt tubing and BP of mud anchor in the hole. 2/23/18 ? 3/02/18 TIH w/ shoe, diamond and wires. Continue washing over mud anchor and recover scale and some twisted tubing. 3/05/18 Wash down to CIBP @ 3801. Cut over CIBP. Start clean out. PBTD @ 5061 3/06/18 RIH w/ 151 jt 2-7/8 tbg. Tested to 3000psi below slips, good test. EOT @ 4963?. Pump 2000 gals HCL 15% acid down casing. RIH w/rods and pump. 2-1/2x2x20 RHBC pump. Hang on. Well Test Allocation Percentages: **Accepted for record - NMOCD**								
Well Test Allocation Percenta		Accepto	ed for record -	NMOCD				
14. I hereby certify that the foregoing is Name (Printed/Typed) KANICIA	Electronic Submission #	PERATING L	.C, sent to the C	arisbad :REZ on 04/0				
Signature (Electronic	Date 03/29/2	018			·			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Accepted Chi Walls			Title SPE				Date 4/9/18	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivich would entitle the applicant to conduct the applicant the applicant to conduct the applicant the a	uitable title to those rights in the	not warrant or e subject lease	Office CF	<u>-</u> ن			•	
Til 10110000 1 1001 1011 10			1	11011	1		6.1 11 1: 1	

Additional data for EC transaction #409767 that would not fit on the form

32. Additional remarks, continued

Well test 3/27/18 Oil 20, Gas 27, Wtr 201

Yeso: Oil 18/20/90%, Gas 19/27/72%, Wtr 56/201/28%

SA: Oil 20/2/10%, Gas 8/27/28%, Wtr 145/201/72%