		UNITED STATE PARTMENT OF THE I JREÁU OF LAND MANA	NTERIOR	NMOCI	Expired Fundary 5	-0137	
		NOTICES AND REPO s form for proposals to		Artesia	NMNM0397623		
	abandoned wel	II. Use form 3160-3 (AP	D) for such proposals.	۰.	6. If Indian, Allottee or Tribe	Name	
		<b>TRIPLICATE - Other ins</b>	tructions on page 2		7. If Unit or CA/Agreement, N	Name and/or No	
· ·	<ol> <li>Type of Well</li> <li>☑ Oil Well</li> <li>☐ Gas Well</li> <li>☐ Oth</li> </ol>	er			8. Well Name and No. FOLK FEDERAL 4		
	2. Name of Operator COG OPERATING LLC	Contact: E-Mail: kcastillo@	KANICIA CASTILLO		9. API Well No. 30-015-35728 <b>52</b>		
	3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701		3b. Phone No. (include area Ph: 432-685-4332	code)	10. Field and Pool or Explorat GRAYBURG;SA/YES		
•	4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	)	· · · · · ·	11. County or Parish, State		
	Sec 17 T17S R29E Mer NMP	2310FNL 2110FWL		•	EDDY COUNTY, NM		
	12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOTICE,	, REPORT, OR OTHER D	ATA	
	TYPE OF SUBMISSION						
	□ Notice of Intent	🗖 Acidize	Deepen		· / —	ater Shut-Of	
	Subsequent Report	Alter Casing	Hydraulic Fractu	-	· · · · · · · · · · · · · · · · · · ·	ell Integrity	
		Casing Repair	New Constructio	. – .		ther	
	☐ Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abando Plug Back	on 🔲 Tempor	rarily Abandon Disposal	•	
	testing has been completed. Final Ab determined that the site is ready for fi Folk Federal 4 DHC w/ Yeso a	andonment Notices must be fil nal inspection.	sults in a multiple completion of ed only after all requirements,	M/BIA. Required su or recompletion in a including reclamatio for record - N	new interval, a Form 3160-4 mus n, have been completed and the c -/ 8 MOCD	t be filed once operator has	
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## Additional data for EC transaction #410689 that would not fit on the form

32. Additional remarks, continued

Well test 12/8/17 Oil 5, Gas 16, Wtr 23

Yeso: Oil 4/5/85%, Gas 11/16/68%, Wtr 21/23/91%

SA: Oil 1/5/15%, Gas 5/16/32%, Wtr 2/23/9%

Corrected dates on this sundry. Please cancel EC410548.