

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway – Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 – 015-44241	⁵ Pool Name Purple Sage Wolfcamp, Gas	⁶ Pool Code 98220
⁷ Property Code 317797	⁸ Property Name Zach McCormick Federal Com	⁹ Well Number 221H

II. ¹⁰ Surface Location

Ul or lot no. D (1)	Section 18	Township 24S	Range 29E	Lot Idn 1	Feet from the 712	North/South ine North	Feet from the 351	East/West Line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 18	Township 24S	Range 29E	Lot Idn	Feet from the 341	North/South line North	Feet from the 229	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4-29-2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Energy Transfer – Sunoco 8111 Westchester Drive; Dallas, TX 75225	O
371242	Longwood Rustler Breaks 5400 LBJ Freeway – Suite 1500; Dallas, TX 75240	G

IV. Well Completion Data

²¹ Spud Date 1-12-2018	²² Ready Date 4-25-2018	²³ TD 15635'/10945'	²⁴ PBSD 15527'	²⁵ Perforations 11050-15479'	²⁶ DHC, MC
²⁷ Hole Size 24" 17 1/2" 12 1/4" 8 3/4"	²⁸ Casing & Tubing Size 20" 13 3/8" 4 5/8" 7 5/8" 7 5/8" 7" 5 1/2" 4 1/2"	²⁹ Depth Set 120 513 2755' 0-2365' 2365-10149' 10149-11011' 0-10050 10050-15619'	³⁰ Sacks Cement Cement to surface 614 SK - PVC 1099 SK - CIRC 861 SK - TOC @ 455' 496 SK - @ 550' by CAC		

V. Well Test Data

³¹ Date New Oil 4-28-2018	³² Gas Delivery Date 4-29-2018	³³ Test Date 5-12-2018	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3075
³⁷ Choke Size 34/64"	³⁸ Oil 866	³⁹ Water 2955	⁴⁰ Gas 7370		⁴¹ Test Method Flow test

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Rusty Klein

Title: Regulatory Analyst

E-mail Address: rusty.klein@matadorresources.com

Date: May 10, 2019

Phone: 575-627-2439

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned