(June 2015)	DE BU SUNDRY Do not use thi abandoned wel		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117120 6. If Indian, Allottee or Tribe Name					
<u>.</u>	SUBMIT IN 1		7. If Unit or CA/Agreement, Name and/or No					
1. Type of V	Well Well 🔯 Gas Well 🗖 Oth		8. Well Name and No. ZACH MCCORMICK FED 221H					
2, Name of			9. API Well No. 30-015-44241					
3a. Address 5400 LE DALLAS	BJ FREEWAY, SUITE S, TX 75240	1500	3b. Phone No. (Ph: 575-627	include area code) -2465)	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP		
		, R., M., or Survey Description)				11. County or Parish,	State	
		NESE 712FNL 351FWL				EDDY COUNT		
	12. CHECK THE AP	PROPRIATE BOX(ES)	O INDICAT	E NATURE O	F NOTICE, 1	REPORT, OR OTI	HER DATA	
TYPE	OF SUBMISSION			TYPE OI	FACTION			
	e of Intent equent Report	 Acidize Alter Casing Casing Repair 	- •	m ulic Fracturing Construction	Production Reclama Recomplement		 □ Water Shut-Of □ Well Integrity ☑ Other 	
🗖 Final	Abandonment Notice	 Change Plans Convert to Injection 	🗇 Plug a 🗖 Plug E	nd Abandon Back		emporarily Abandon Vater Disposal		
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** C. CRATOR-SUBMITTED **

Additional data for EC transaction #427737 that would not fit on the form

32. Additional remarks, continued

. A

4/5/18 Open well to frac stage 1 @ 04:42 hrs. Continue fracing stage 1 @ report time. 15,527' through 4/17/18 to stage 30. Test Lubricator to 6,500 psi. Set plug 22@ 12,164'. Total sand 11,574,850, total fluid 259,949, total 100 mesh 7,333,475, 40/70 Mesh 4,241,375 lbs, total acid 651 bbis. Frac completed on 4/20/18.

4/29/18 Put gas to sales, flowing well thru 3-phase separator.

5/12/18 Turned well over to production.

	SUNDRY	UNITED STATE EPARTMENT OF THE UREAU OF LAND MAN, NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AI	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117120 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. ZACH MCCORMICK FED 221H					
	SUBMIT IN T	TRIPLICATE - Other ins						
I. Type o	f Well Well 🛛 Gas Well 🔲 Oth	her						
2. Name c	of Operator DOR PRODUCTION CO	Contact:	TAMMY R LINK tadorresources.com	9. API Well No. 30-015-44241				
3a. Addre 5400 DALL	ss LBJ FREEWAY, SUITE AS, TX 75240	1500	3b. Phone No. (include area Ph: 575-627-2465	a code)	10. Field and Pool of PURPLE SAC	or Exploratory Area GE; WOLFCAMP		
	n of Well (Footage, Sec., T	, R., M., or Survey Descriptio			11. County or Paris	h State		
	8 T24S R29E Mer NMP				EDDY COUN			
	12. CHECK THE AF	PROPRIATE BOX(ES) TO INDICATE NATU	RE OF NOTICE	E, REPORT, OR O	THER DATA		
TYPI	E OF SUBMISSION		TY	PE OF ACTION				
	ice of Intent		Deepen	Produc	ction (Start/Resume)	U Water Shut-Off		
		□ Alter Casing	🗖 Hydraulic Fracti			U Well Integrity		
	sequent Report	Casing Repair	New Construction	on 🗖 Recom	plete	I Other		
🗖 Fina	al Abandonment Notice	 Change Plans Convert to Injection 	Plug and AbandPlug Back	on 🗖 Tempo Water	orarily Abandon	Production Start-u		
RIM		inal inspection.	ned only after all requirements,	including reclamati	on, have been complete	d and the operator has		
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Additional data for EC transaction #463798 that would not fit on the form

32. Additional remarks, continued

and NU tree. Test void at 8500 psi and tree at 4000 psim, good. RD rig and park at on South end of location.

Form 3160-4			·	ינתו		mend	ile				EOD	MAPPROVED
August 2007)			BUREA	RTMEI U OF	TED STAT NT OF THE LAND MA	E INTERIOI NAGEMEN	JT	·		0 3 2019	OMB Expire	No. 1004-0137 es: July 31, 2010
	WELL	COMPL		or Ri	ECOMPL	ETION RI	EPOF	RTDASNE	cor/	ARTESIA O	.CoDLease Serial N NMNM11712	lo. 20
la. Type o		Oil Well	🔀 Gas		Dry	Other					6. If Indian, Allo	ttee or Tribe Name
 Б. Туре о 	of Completion	n D No Other	ew Well		ork Over	Deepen	D F	lug Back	DD	oiff. Resvr.	7. Unit or CA Ag	greement Name and No.
2. Name of MATAI	f Operator DOR PROD		COMPAN	Z-Mail:	Conta tlink@mata	ct: TAMMY	R LIN s.com	ĸ			8. Lease Name as ZACH MCC	nd Well No. ORMICK FED COM 2
3. Address		FREEWA TX 7524		1500				No. (incluc 627-2465	le area	code)	9. API Well No.	30-015-44241
	n of Well (Re	-	•		cordance wit	h Federal req	luireme	nts)*		r	10. Field and Poo PURPLE SA	ol, or Exploratory GE; WOLFCAMP
At surfa	orod interval	Lot / 712			0.000		<u>~-</u> ,	,			11. Scc., T., R., N or Area Sec	M., or Block and Survey 18 T24S R29E Mer N
At top r At total		reported be NE 341FN	•		MMNL	: ~ 67 1	FWI	L_			12. County or Pa EDDY	
14. Date S	pudded		15. E	ate T.D	. Reached			ate Comple			17. Elevations (E	DF, KB, RT, GL)*
01/12/2				2/22/20			04 04	5/12/2018	4-2	y to Prod. 5. / 8		3 GL
18. Total E	•	TVD	635 1 563 1094	5	49. Plug E		MD TVI		5527		pth Bridge Plug Set	: MD TVD
SUBMI	Electric & Oth	UGH WIS		IOUS F	REPORT	each)	•		1	Was well core Was DST run Directional Su	? 🛛 No	Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis)
3. Casing an Hole Size	nd Liner Reco	11/1 (40)	T ()	. 1	Bottom (MD		menter	No. of SI Type of C	ks. &	Slurry Vol.	Cement Top*	Amount Pulled
71/2"	153/9 J 55		• • • • • • • • • • • • • • • • • • •	<u>.</u>	5/3			61436	<u>C</u>	(BBL) 145	Cerculat	
2 '/4 " 8 3/4 "	95/8" J55 75/8" PILL			,	2755	_		109936	C	320	Cucalste	
2314	75/8 Pil		23	105	<u>2345</u> 10149					+		
	7" PI 10	29	1014	19	11011'			86136	C	324	955 '	
6 1/8"	5.8 P/10	13.5	1009		10050 15619			496 2		105	550' sot	by CBL
24. Tubing											_:	•
Size	Depth Set (N	/ID) Pa	cker Depth	(MD)	Size	Depth Set ()	MD)	Packer De	epth (M	D) Size	Depth Set (MD) Packer Depth (MI
25. Produci	ng Intervals	l			I I_	26. Perfor	ation R	ecord				1
F	ormation		Тор		Bottom	F	Perforat	ed Interval		Size	No. Holes	Perf. Status
<u>A)</u>	WOLFC		11050		15479	+ 11050	- 154	97 -1200 T	2-1548	• 33 4.6	855 8	WOLFGAMP B-BLAIF
B) C)			110	50	15479							Open
D)							-0					
	racture, Treat	iment, Cem	ent Squeez	e, Etc.								
	Depth Interve									of Material		
		0-10-154 0-1547									40/70 MESH 4,241,3 917, 858 9	
					wa,	1, 33 3, 4	<u>75</u> 4	<u>/ /00 m</u>	<u>c «c</u>	sand i		5H White
			40	- 70	sand							
	ion - Interval Test	A Hours	Test	Oil	Gas	Water		1.0	<u> </u>			
25/09/2018	Date	Tested	Production	BBL	MCF	BBL	Co	l Gravity err. API		Gas Gravity	Production Method	
noke	05/12/2018 Tbg. Press.	24 Csg.	24 Hr.	866 Oil	.0 7370 Gas	0 2955. Water		s:Oil		Well Status	e	ASLIFT flower
ze 34/64	Flwg. SI	Press. 3075.0	Rate	BBL 860	MCF	BBL	Ra		ſ		⁻	Ū
	tion - Interva			000	6 7370	2955	<u>, </u>			PGW	W	
ate First	Test	Hours	Test	Oil	Gas	Water			VV 9b	provals w	<i>H</i>	
oduced	Date	Tested	Production	BBL	MCF	BBL	Pe	nding BL	tly b	provals wi erreviewer		
		Csg.	24 Hr.	Oil	Gas	Water	c1	10509	4			
hoke ze	Tbg. Press. Flwg	Prose	Rate	DD1	Luce.	DDI			1eu			
ze		Press.	Rate	BBL	MCF	BBL	i a	Ibseque. Ind scanr	JEU			(10+12-10-1 10++ 143-10-1

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28b. Produ	uction - Interv	al C		•								
Date First Produced -	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga	s avity	Production Method		
	2.00	roondu			inc.	bbb	con. An		avity	y		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	Status		
	SI			5.05			Rutto					
	action - Interv	.						_				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cotr. API		Gas Production Method Gravity			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	I Status			
29. Dispos SOLD		old, used	l for fuel, vent	ed, etc.)		•	L.,				-A	
		Zones (I	nclude Aquife	rs).					31 For	mation (Log) Ma	rkers	.,
Show a tests, in	all important z	ones of	oorosity and co	ontents there	of: Cored i tool open,	intervals and al , flowing and sl	l drill-stem nut-in pressu	res	51.101	muton (205) mu		
	Formation		Тор	Bottom		Descriptions	s, Contents, e	etc.		Name		Top Meas. Depth
DELAWAF	RE NE SPRING		2867 7399	6617 7747		gas				P SALT		370
SECOND	BONE SPRII		8187	8558	al :	las			DE	SE SALT LAWARE SANI)	2671 2709
I HIRD BO	NE SPRING		9319	9655	al	gás				NE SPRING		6507 9655
32. Additi	onal remarks (ded Report!	include	olugging proce	dure):								
	•											
In prev	vious report :	submitte	d as Drilled p	plat and dire	ectional su	urvey and logs	6 .					
	enclosed attac		. (1.6.11 -								. = .	
			s (1 full set re g and cement			 Geologic Report Core Analysis 			3. DST Rep	port	4. Directional Survey	
<i>J.</i> 300	ary monee 10	pruggin	g and coment	vernication		u. Core Analy	515		7 Other:			
34. I hereh	y certify that	the foreg	oing and attac	hed informa	ion is com	plete and corre-	ct as determi	ned from a	ll available	records (see attac	hed instruction	nue).
		0	Electr	onic Submi	ssion #460	726 Verified b DUCTION CO	y the BLM	Well Infor	mation Sv		nea monuell	
Norma	(nlage	**						DD05	T IO:			
ivame ((please print)						Title	PRODUC	TION ANA	LYST		
e:		(Electro	nin Orden 1. d				_					
Signatu	ure	(Electro	nic Submissi	on)			Date	04/08/201	9		····	
	<u></u>											
Title 18 U.	S.C. Section	001 and	Title 43 U.S.C	C. Section 12	212, make i	it a crime for ar	ny person kno	owingly an	d willfully	to make to any de	partment or a	gency
or the Unit	ied States any	iaise, fic	utious or tradi	ment stateme	ents or repr	esentations as t	o any matter	within its	jurisdiction			

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